



2011 TRANSPORTATION RATE SUMMARY

All rates are effective January 1, 2011

	NORTH	SOUTH		
	Base	Base	Rider "I" ⁴	Total
ON SYSTEM RECEIPTS				
Standard FSR/FSRS Receipt ¹				
Firm Demand - Full Year (\$/Month/GJ)	\$3.639	\$3.976	(\$1.527)	\$2.449
Firm Demand - Nov - March (\$/Month/GJ)	\$3.182	\$3.520	(\$1.527)	\$1.993
Overrun - Oct-May (\$/GJ)	\$0.105	\$0.116	(\$0.050)	\$0.066
Overrun - June-Sept (\$/GJ)	\$0.290	\$0.278	(\$0.050)	\$0.228
Isolated Systems Summer Overrun Charge - June-Sept (\$/GJ) ²	\$0.120	\$0.131	(\$0.050)	\$0.081
ITR Receipt ¹				
Minimum Bill per Year	\$3,600.00	\$3,600.00		\$3,600.00
Interruptible Charge - Oct-May (\$/GJ)	\$0.105	\$0.116	(\$0.050)	\$0.066
Interruptible Charge - June-Sept (\$/GJ)	\$0.290	\$0.278	(\$0.050)	\$0.228
Isolated Systems Summer Interruptible Charge - June-Sept (\$/GJ) ²	\$0.120	\$0.131	(\$0.050)	\$0.081
INDUSTRIAL DELIVERIES				
Standard FSD Delivery				
Fixed Charge per Month	\$1,000.00	\$1,000.00		\$1,000.00
Firm Demand - 1-2 yr term (\$/Month/GJ)	\$3.391	\$1.986		\$1.986
Firm Demand - 3-4 yr term (\$/Month/GJ)	\$3.228	\$1.890		\$1.890
Firm Demand - 5+ yr term (\$/Month/GJ)	\$3.069	\$1.795		\$1.795
Overrun (\$/GJ)	\$0.117	\$0.069		\$0.069
Straddle Plant				
Fixed Charge per Month	\$1,000.00	N/A		N/A
Commodity Charge (\$/GJ)	\$0.095	N/A		N/A
DISTRIBUTING COMPANIES				
Standard FSU Delivery				
Firm Demand (\$/Month/GJ)	\$4.118	\$2.342		\$2.342
DELIVERIES TO OTHER PIPELINES				
OPDM (Must Flow)				
Firm Demand (\$/Month/GJ)	\$0.000	\$0.000		\$0.000
Overrun (\$/GJ)	\$0.058	\$0.050		\$0.050
OPDC (Commodity) (\$/GJ)	\$0.058	\$0.050		\$0.050
RECEIPTS FROM OTHER PIPELINES				
Other Pipeline Receipts (OPR) (\$/GJ)	\$0.056	\$0.041	(\$0.050)	(\$0.009)
RIDER "D" ³	0.397%	0.684%		0.684%

(1) A \$0.032/GJ credit (Carseland Rebate) is available to Producers who declare to ATCO Pipelines that their south zone, on-system receipts are designated for transfer to the Agrium Carseland Customer Account. This rebate applies to south zone on-system receipts only and is limited to a maximum of the actual consumption at the Agrium Carseland complex (as per AUC Decision 2010-613).

(2) ITR base rate or overrun rate of \$0.120/GJ for receipts that originate on any of the following North isolated systems - Grande Cache, Grande Prairie and Worsley McLennan. ITR base rate or overrun rate of \$0.131/GJ for receipts that originate on any of the following South isolated systems – Brooks and Vulcan (as per AUC Decision 2010-613).

(3) Rider "D" - Unaccounted For Gas and Fuel charges are applied to all Rates that receipt gas onto ATCO Pipelines' Gas Pipeline System (FSR, FSRS, ITR, OPR). This rate has been approved by Decision 2010-504 for the period November 1, 2010 to October 31, 2011.

(4) Rider "I" – This rider relates to the refund of the LBDA South Deferral Account Surplus balance approved in Decision 2010-475 for the period October 1, 2010 to March 31, 2011.

In the event of a conflict between the ATCO Pipelines Transportation Rate Summary and the ATCO Pipelines Rate Schedules, the ATCO Pipelines Rate Schedules shall prevail. For further details on these or other rates, please refer to ATCO Pipelines Rate Schedules.