



2010 TRANSPORTATION RATE SUMMARY

All rates are effective January 1, 2010

	NORTH			South		
	Base	Rider "G" ⁴	Total	Base	Rider "G" ⁵	Total
ON SYSTEM RECEIPTS						
Standard FSR/FSRS Receipt ¹						
Firm Demand - Full Year (\$/Month/GJ)	\$3.269	(1.571)	\$1.698	\$3.851	(0.848)	\$3.003
Firm Demand - Nov- March (\$/Month/GJ)	\$2.813	(1.571)	\$1.242	\$3.395	(0.848)	\$2.547
Overrun -Oct-May (\$/GJ)	\$0.092	(0.052)	\$0.040	\$0.112	(0.028)	\$0.084
Overrun - June-Sept (\$/GJ) ²	\$0.277	(0.052)	\$0.225	\$0.274	(0.028)	\$0.246
ITR Receipt ¹						
Minimum Bill per Year	\$3,600.00		\$3,600.00	\$3,600.00		\$3,600.00
Winter Interruptible Charge - Oct-May (\$/GJ)	\$0.092	(0.052)	\$0.040	\$0.112	(0.028)	\$0.084
Summer Interruptible Charge - June-Sept (\$/GJ) ²	\$0.277	(0.052)	\$0.225	\$0.274	(0.028)	\$0.246
INDUSTRIAL DELIVERIES						
Standard FSD Delivery						
Fixed Charge per Month	\$1,000.00		\$1,000.00	\$1,000.00		\$1,000.00
Firm Demand - 1-2 yr term (\$/Month/GJ)	\$3.047		\$3.047	\$1.923		\$1.923
Firm Demand - 3-4 yr term (\$/Month/GJ)	\$2.901		\$2.901	\$1.831		\$1.831
Firm Demand - 5+ yr term (\$/Month/GJ)	\$2.757		\$2.757	\$1.739		\$1.739
Overrun (\$/GJ)	\$0.105		\$0.105	\$0.066		\$0.066
Straddle Plant						
Fixed Charge per Month	\$1,000.00		\$1,000.00	\$0.00		\$0.00
Commodity Charge (\$/GJ)	\$0.085		\$0.085	\$0.00		\$0.00
DISTRIBUTING COMPANIES						
Standard FSU Delivery						
Firm Demand (\$/Month/GJ)	\$3.700		\$3.700	\$2.268		\$2.268
DELIVERIES TO OTHER PIPELINES						
OPDM (Must Flow)						
Firm Demand (\$/Month/GJ)	\$0.000		\$0.000	\$0.000		\$0.000
Overrun (\$/GJ)	\$0.058		\$0.058	\$0.050		\$0.050
OPDC (Commodity) (\$/GJ)	\$0.058		\$0.058	\$0.050		\$0.050
RECEIPTS FROM OTHER PIPELINES						
Other Pipeline Receipts (OPR) (\$/GJ)	\$0.011	(0.052)	(0.041)	\$0.007	(0.028)	(0.021)
RIDER "D" ³	0.397%		0.397%	0.684%		0.684%

(1) A \$0.031/GJ credit (Carseland Rebate) is available to Producers who declare to ATCO Pipelines that their south zone, on-system receipts are designated for transfer to the Agrium Carseland Customer Account. This rebate applies to south zone on-system receipts only and is limited to a maximum of the actual consumption at the Agrium Carseland complex.

(2) ITR base rate or overrun rate of \$0.107/GJ for receipts that originate on any of the following North isolated systems - Grande Cache, Grande Prairie and Worsley McLennan. This base rate will be reduced by \$0.052 (Rider "G") which changes the total ITR base rate or overrun rate to \$0.055/GJ. ITR base rate or overrun rate of \$0.127/GJ for receipts that originate on any of the following South isolated systems - Brooks and Vulcan. This base rate will be reduced by \$0.028 which changes the total ITR charge or overrun to \$0.099/GJ.

(3) Rider "D" - Unaccounted For Gas and Fuel charges are applied to all Rates that receipt gas onto ATCO Pipelines' Gas Pipeline System (FSR, FSRS, ITR, OPR). This rate has been approved by Decision 2009-171 for the period November 1, 2009 to October 31, 2010.

(4) Rider "G" - This rider relates to the refunds of LBDA North balances approved in Decision 2009-117 for the period September 1, 2009 to August 31, 2010.

(5) Rider "G" - This rider relates to the refunds of LBDA South balances approved in Decision 2009-261 for the period January 1, 2010 to December 31, 2010.

For further details on these or other rates, please refer to ATCO Pipelines' Rate Schedules. In the event of a conflict between the Transportation Rate Summary and the Rate Schedules, the Rate Schedules prevail.