



2010 TRANSPORTATION RATE SUMMARY

All rates are effective February 1, 2010

	NORTH			South		
	Base	Rider "G" ⁴	Total	Base	Rider "G" ⁵	Total
ON SYSTEM RECEIPTS						
Standard FSR/FSRS Receipt ¹						
Firm Demand - Full Year (\$/Month/GJ)	\$3.696	(1.571)	\$2.125	\$4.166	(0.848)	\$3.318
Firm Demand - Nov- March (\$/Month/GJ)	\$3.240	(1.571)	\$1.669	\$3.710	(0.848)	\$2.862
Overrun -Oct-May (\$/GJ)	\$0.107	(0.052)	\$0.055	\$0.122	(0.028)	\$0.094
Overrun - June-Sept (\$/GJ)	\$0.292	(0.052)	\$0.240	\$0.284	(0.028)	\$0.256
Isolated Systems Summer Interruptible Charge - June-Sept (\$/GJ) ²	\$0.122	(0.052)	\$0.070	\$0.137	(0.028)	\$0.109
ITR Receipt ¹						
Minimum Bill per Year	\$3,600.00		\$3,600.00	\$3,600.00		\$3,600.00
Winter Interruptible Charge - Oct-May (\$/GJ)	\$0.107	(0.052)	\$0.055	\$0.122	(0.028)	\$0.094
Summer Interruptible Charge - June-Sept (\$/GJ)	\$0.292	(0.052)	\$0.240	\$0.284	(0.028)	\$0.256
Isolated Systems Summer Interruptible Charge - June-Sept (\$/GJ) ²	\$0.122	(0.052)	\$0.070	\$0.137	(0.028)	\$0.109
INDUSTRIAL DELIVERIES						
Standard FSD Delivery						
Fixed Charge per Month	\$1,000.00		\$1,000.00	\$1,000.00		\$1,000.000
Firm Demand - 1-2 yr term (\$/Month/GJ)	\$3.445		\$3.445	\$2.080		\$2.080
Firm Demand - 3-4 yr term (\$/Month/GJ)	\$3.280		\$3.280	\$1.981		\$1.981
Firm Demand - 5+ yr term (\$/Month/GJ)	\$3.117		\$3.117	\$1.881		\$1.881
Overrun (\$/GJ)	\$0.119		\$0.119	\$0.071		\$0.071
Straddle Plant						
Fixed Charge per Month	\$1,000.00		\$1,000.00	N/A		N/A
Commodity Charge (\$/GJ)	\$0.096		\$0.096	N/A		N/A
DISTRIBUTING COMPANIES						
Standard FSU Delivery						
Firm Demand (\$/Month/GJ)	\$4.183		\$4.183	\$2.454		\$2.454
DELIVERIES TO OTHER PIPELINES						
OPDM (Must Flow)						
Firm Demand (\$/Month/GJ)	\$0.000		\$0.000	\$0.000		\$0.000
Overrun (\$/GJ)	\$0.058		\$0.058	\$0.050		\$0.050
OPDC (Commodity) (\$/GJ)	\$0.058		\$0.058	\$0.050		\$0.050
RECEIPTS FROM OTHER PIPELINES						
Other Pipeline Receipts (OPR) (\$/GJ)	\$0.011	(0.052)	(0.041)	\$0.007	(0.028)	(0.021)
RIDER "D" ³	0.397%		0.397%	0.684%		0.684%

(1) A \$0.034/GJ credit (Carseland Rebate) is available to Producers who declare to ATCO Pipelines that their south zone, on-system receipts are designated for transfer to the Agrium Carseland Customer Account. This rebate applies to south zone on-system receipts only and is limited to a maximum of the actual consumption at the Agrium Carseland complex.

(2) ITR base rate or overrun rate of \$0.122/GJ for receipts that originate on any of the following North isolated systems - Grande Cache, Grande Prairie and Worsley McLennan. ITR base rate or overrun rate of \$0.137/GJ for receipts that originate on any of the following South isolated systems - Brooks and Vulcan.

(3) Rider "D" - Unaccounted For Gas and Fuel charges are applied to all Rates that receipt gas onto ATCO Pipelines' Gas Pipeline System (FSR, FSRS, ITR, OPR). This rate has been approved by Decision 2009-171 for the period November 1, 2009 to October 31, 2010.

(4) Rider "G" - This rider relates to the refunds of LBDA North balances approved in Decision 2009-117 for the period September 1, 2009 to August 31, 2010.

(5) Rider "G" - This rider relates to the refunds of LBDA South balances approved in Decision 2009-261 for the period January 1, 2010 to December 31, 2010.

For further details on these or other rates, please refer to ATCO Pipelines Rate Schedules. In the event of a conflict between the ATCO Pipelines Transportation Rate Summary and the ATCO Pipelines Rate Schedules, the ATCO Pipelines Rate Schedules shall prevail.