



2010 TRANSPORTATION RATE SUMMARY

All rates are effective September 1, 2010

	NORTH			SOUTH			
	Base	Rider "H" ⁵	Total	Base	Rider "G" ⁴	Rider "H" ⁵	Total
ON SYSTEM RECEIPTS							
Standard FSR/FSRS Receipt ¹							
Firm Demand - Full Year (\$/Month/GJ)	\$3.696	(\$0.302)	\$3.394	\$4.166	(\$0.848)	(\$0.384)	\$2.934
Firm Demand - Nov- March (\$/Month/GJ)	\$3.240	(\$0.302)	\$2.938	\$3.710	(\$0.848)	(\$0.384)	\$2.478
Overrun - Oct-May (\$/GJ)	\$0.107	(\$0.010)	\$0.097	\$0.122	(\$0.028)	(\$0.013)	\$0.081
Overrun - June-Sept (\$/GJ)	\$0.292	(\$0.010)	\$0.282	\$0.284	(\$0.028)	(\$0.013)	\$0.243
Isolated Systems Summer Overrun Charge - June-Sept (\$/GJ) ²	\$0.122	(\$0.010)	\$0.112	\$0.137	(\$0.028)	(\$0.013)	\$0.096
ITR Receipt ¹							
Minimum Bill per Year	\$3,600.00		\$3,600.00	\$3,600.00			\$3,600.00
Interruptible Charge - Oct-May (\$/GJ)	\$0.107	(\$0.010)	\$0.097	\$0.122	(\$0.028)	(\$0.013)	\$0.081
Interruptible Charge - June-Sept (\$/GJ)	\$0.292	(\$0.010)	\$0.282	\$0.284	(\$0.028)	(\$0.013)	\$0.243
Isolated Systems Summer Interruptible Charge - June-Sept (\$/GJ) ²	\$0.122	(\$0.010)	\$0.112	\$0.137	(\$0.028)	(\$0.013)	\$0.096
INDUSTRIAL DELIVERIES							
Standard FSD Delivery							
Fixed Charge per Month	\$1,000.00		\$1,000.00	\$1,000.00			\$1,000.00
Firm Demand - 1-2 yr term (\$/Month/GJ)	\$3.445	(\$0.049)	\$3.396	\$2.080		(\$0.068)	\$2.012
Firm Demand - 3-4 yr term (\$/Month/GJ)	\$3.280	(\$0.049)	\$3.231	\$1.981		(\$0.068)	\$1.913
Firm Demand - 5+ yr term (\$/Month/GJ)	\$3.117	(\$0.049)	\$3.068	\$1.881		(\$0.068)	\$1.813
Overrun (\$/GJ)	\$0.119	(\$0.002)	\$0.117	\$0.071		(\$0.002)	\$0.069
Straddle Plant							
Fixed Charge per Month	\$1,000.00		\$1,000.00	N/A			N/A
Commodity Charge (\$/GJ)	\$0.096		\$0.096	N/A			N/A
DISTRIBUTING COMPANIES							
Standard FSU Delivery							
Firm Demand (\$/Month/GJ)	\$4.183	(\$0.008)	\$4.175	\$2.454		(\$0.008)	\$2.446
DELIVERIES TO OTHER PIPELINES							
OPDM (Must Flow)							
Firm Demand (\$/Month/GJ)	\$0.000		\$0.000	\$0.000			\$0.000
Overrun (\$/GJ)	\$0.058		\$0.058	\$0.050			\$0.050
OPDC (Commodity) (\$/GJ)	\$0.058		\$0.058	\$0.050			\$0.050
RECEIPTS FROM OTHER PIPELINES							
Other Pipeline Receipts (OPR) (\$/GJ)	\$0.011		0.011	\$0.007	(0.028)		(0.021)
RIDER "D" ³	0.397%		0.397%	0.684%			0.684%

(1) A \$0.034/GJ credit (Carseland Rebate) is available to Producers who declare to ATCO Pipelines that their south zone, on-system receipts are designated for transfer to the Agrium Carseland Customer Account. This rebate applies to south zone on-system receipts only and is limited to a maximum of the actual consumption at the Agrium Carseland complex.

(2) ITR base rate or overrun rate of \$0.122/GJ for receipts that originate on any of the following North isolated systems - Grande Cache, Grande Prairie and Worsley McLennan. ITR base rate or overrun rate of \$0.137/GJ for receipts that originate on any of the following South isolated systems - Brooks and Vulcan.

(3) Rider "D" - Unaccounted For Gas and Fuel charges are applied to all Rates that receipt gas onto ATCO Pipelines' Gas Pipeline System (FSR, FSRS, ITR, OPR). This rate has been approved by Decision 2009-171 for the period November 1,

(4) Rider "G" - This rider relates to the refunds of LBDA South balances approved in Decision 2009-261 for the period January 1, 2010 to December 31, 2010.

(5) Rider "H" - This rider relates to the refunds of OPD Deferral Account Surplus balances approved in Decision 2010-126 for the period April 1, 2010 to December 31, 2010.

For further details on these or other rates, please refer to ATCO Pipelines Rate Schedules. In the event of a conflict between the ATCO Pipelines Transportation Rate Summary and the ATCO Pipelines Rate Schedules, the ATCO Pipelines Rate Schedules shall prevail.