



2010 TRANSPORTATION RATE SUMMARY

All rates are effective October 1, 2010

	NORTH					SOUTH					
	Base	Rider "F" ⁴	Rider "H" ⁶	Rider "J" ⁹	Total	Base	Rider "F" ⁴	Rider "G" ⁵	Rider "H" ⁷	Rider "I" ⁸	Total
ON SYSTEM RECEIPTS											
Standard FSR/FSRS Receipt ¹											
Firm Demand - Full Year (\$/Month/GJ)	\$3.691	\$0.131	(\$0.302)	(\$0.163)	\$3.357	\$4.173	\$0.129	(\$0.848)	(\$2.080)	(\$1.527)	(\$0.153)
Firm Demand - Nov - March (\$/Month/GJ)	\$3.234	\$0.131	(\$0.302)	(\$0.163)	\$2.900	\$3.717	\$0.128	(\$0.848)	(\$2.080)	(\$1.527)	(\$0.610)
Overrun - Oct-May (\$/GJ)	\$0.106	\$0.005	(\$0.010)	(\$0.005)	\$0.096	\$0.122	\$0.004	(\$0.028)	(\$0.068)	(\$0.050)	(\$0.020)
Overrun - June-Sept (\$/GJ)	\$0.291	\$0.005	(\$0.010)	(\$0.005)	\$0.281	\$0.284	\$0.004	(\$0.028)	(\$0.068)	(\$0.050)	\$0.142
Isolated Systems Summer Overrun Charge - June-Sept (\$/GJ) ²	\$0.121	\$0.005	(\$0.010)	(\$0.005)	\$0.111	\$0.137	\$0.004	(\$0.028)	(\$0.068)	(\$0.050)	(\$0.005)
ITR Receipt ¹											
Minimum Bill per Year	\$3,600.00				\$3,600.00	\$3,600.00					\$3,600.00
Interruptible Charge - Oct-May (\$/GJ)	\$0.106	\$0.005	(\$0.010)	(\$0.005)	\$0.096	\$0.122	\$0.004	(\$0.028)	(\$0.068)	(\$0.050)	(\$0.020)
Interruptible Charge - June-Sept (\$/GJ)	\$0.291	\$0.005	(\$0.010)	(\$0.005)	\$0.281	\$0.284	\$0.004	(\$0.028)	(\$0.068)	(\$0.050)	\$0.142
Isolated Systems Summer Interruptible Charge - June-Sept (\$/GJ) ²	\$0.121	\$0.005	(\$0.010)	(\$0.005)	\$0.111	\$0.137	\$0.004	(\$0.028)	(\$0.068)	(\$0.050)	(\$0.005)
INDUSTRIAL DELIVERIES											
Standard FSD Delivery											
Fixed Charge per Month	\$1,000.00				\$1,000.00	\$1,000.00					\$1,000.00
Firm Demand - 1-2 yr term (\$/Month/GJ)	\$3.440	\$0.122	(\$0.049)	(\$0.099)	\$3.414	\$2.084	\$0.064		(\$0.104)		\$2.044
Firm Demand - 3-4 yr term (\$/Month/GJ)	\$3.275	\$0.116	(\$0.049)	(\$0.099)	\$3.243	\$1.984	\$0.062		(\$0.104)		\$1.942
Firm Demand - 5+ yr term (\$/Month/GJ)	\$3.113	\$0.110	(\$0.049)	(\$0.099)	\$3.075	\$1.884	\$0.058		(\$0.104)		\$1.838
Overrun (\$/GJ)	\$0.119	\$0.004	(\$0.002)	(\$0.003)	\$0.118	\$0.072	\$0.001		(\$0.003)		\$0.070
Straddle Plant											
Fixed Charge per Month	\$1,000.00				\$1,000.00	N/A					N/A
Commodity Charge (\$/GJ)	\$0.096	\$0.003			\$0.099	N/A					N/A
DISTRIBUTING COMPANIES											
Standard FSU Delivery											
Firm Demand (\$/Month/GJ)	\$4.177	\$0.148	(\$0.008)	(\$0.013)	\$4.304	\$2.458	\$0.076		(\$0.041)		\$2.493
DELIVERIES TO OTHER PIPELINES											
OPDM (Must Flow)											
Firm Demand (\$/Month/GJ)	\$0.000				\$0.000	\$0.000					\$0.000
Overrun (\$/GJ)	\$0.058				\$0.058	\$0.050					\$0.050
OPDC (Commodity) (\$/GJ)	\$0.058				\$0.058	\$0.050					\$0.050
RECEIPTS FROM OTHER PIPELINES											
Other Pipeline Receipts (OPR) (\$/GJ) ¹⁰	\$0.011				\$0.011	\$0.007		(0.028)		(\$0.050)	(\$0.071)
RIDER "D" ³	0.397%				0.397%	0.684%					0.684%

(1) A \$0.034/GJ credit (Carseland Rebate) is available to Producers who declare to ATCO Pipelines that their south zone, on-system receipts are designated for transfer to the Agrium Carseland Customer Account. This rebate applies to south zone on-system receipts only and is limited to a maximum of the actual consumption at the Agrium Carseland complex. Rider "F" applies to the Carseland Rebate providing an additional \$0.001 credit to the existing credit of \$0.034/GJ totaling \$0.035/GJ approved in Decision 2010-475 for the period October 1, 2010 to December 31, 2010.

(2) ITR base rate or overrun rate of \$0.121/GJ for receipts that originate on any of the following North isolated systems - Grande Cache, Grande Prairie and Worsley McLennan. ITR base rate or overrun rate of \$0.137/GJ for receipts that originate on any of the following South isolated systems - Brooks and Vulcan.

(3) Rider "D" - Unaccounted For Gas and Fuel charges are applied to all Rates that receipt gas onto ATCO Pipelines' Gas Pipeline System (FSR, FSRS, ITR, OPR). This rate has been approved by Decision 2009-171 for the period November 1, 2009 to October 31, 2010. AP has applied to extend these fuel rates for the 2010/2011 gas year. (Application# 1606509 ;Proceeding ID# 802)

(4) Rider "F" - This rider relates to the collections of the 2010 revenue shortfalls approved in Decision 2010-475 for the period October 1, 2010 to December 31, 2010.

(5) Rider "G" - This rider relates to the refunds of LBDA South balances approved in Decision 2009-261 for the period January 1, 2010 to December 31, 2010.

(6) Rider "H" - This rider relates to the refunds of OPD North Deferral Account Surplus balance approved in Decision 2010-126 for the period April 1, 2010 to December 31, 2010.

(7) Rider "H" - This rider relates to the refund of the OPD South Deferral Account Surplus balance approved in Decision 2010-475 for the period October 1, 2010 to December 31, 2010.

(8) Rider "I" - This rider relates to the refund of the LBDA South Deferral Account Surplus balance approved in Decision 2010-475 for the period October 1, 2010 to March 31, 2011.

(9) Rider "J" - This rider relates to the refund of the FCS North Deferral Account Surplus balance approved in Decision 2010-475 for the period October 1, 2010 to December 31, 2010.

(10) AP has applied for new North & South OPR rates effective November 1, 2010. (Application# 1606542; Proceeding ID# 826). The applied for North and South OPR rates are \$0.031/GJ and \$0.023/GJ respectively.

In the event of a conflict between the ATCO Pipelines Transportation Rate Summary and the ATCO Pipelines Rate Schedules, the ATCO Pipelines Rate Schedules shall prevail. For further details on these or other rates, please refer to ATCO Pipelines Rate Schedules.