



## ATCO Pipelines

2011 Interim Revenue Requirement and  
2011 Interim Rates

December 22, 2010



**ALBERTA UTILITIES COMMISSION**

Decision 2010-613: ATCO Pipelines

2011 Interim Revenue Requirement and 2011 Interim Rates

Application No. 1606838

Proceeding ID. 985

December 22, 2010

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## **1 INTRODUCTION**

1. On December 7, 2010, ATCO Pipelines (AP), a division of ATCO Gas and Pipelines Ltd., filed an application, with the Alberta Utilities Commission (AUC or the Commission). AP requested approval of 2010 Interim Rates and Revenue Requirements for AP North and South including revised Rate Schedules, effective January 1, 2011 or February 1, 2011 (the Application).

2. On December 9, 2010, the Commission distributed a Notice of Application to interested parties. Any party who wished to intervene in this proceeding was required to submit a Statement of Intent to Participate (SIP), as well as provide an indication as to whether the party supported or objected to the Application to the Commission by the participation closing deadline of December 17, 2010.

3. The Commission received SIPs from the following parties:

- TransAlta Corporation;
- BP Canada Energy Company;
- EnCana Corporation;
- ATCO Gas;
- Consumers' Coalition of Alberta;
- NOVA Gas Transmission Ltd;
- The Office of the Utilities Consumer Advocate; and
- Industrial Gas Consumers Association of Alberta.

4. No party objected to the Application or requested the opportunity to ask information requests, file evidence or to file argument.

5. For purposes of this Application, the Commission considers that the record closed on December 20, 2010.

## **2 BACKGROUND AND PARTICULARS OF THE APPLICATION**

6. On May 27, 2010, the Commission in Decision [2010-228](#)<sup>1</sup> approved AP's 2010-2012 Revenue Requirement Settlement (Settlement). In the Settlement, sections 4, 10 and 18(b)

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<sup>1</sup> Decision 2010-228: ATCO Pipelines 2010-2012 Revenue Requirement Settlement and Alberta System Integration (Application No. 1605226, Proceeding ID. 223) (Released May 27, 2010).

required AP to provide certain information<sup>2</sup> to stakeholders at a November meeting prior to the filing of an Interim Revenue Requirement and Interim Rate Application.

7. In the Application AP submitted that a meeting was held on November 29, 2010 where certain information was provided to the stakeholders, and filed as part of the Application.

8. In the Application, AP submitted that the 2011 interim revenue requirement for AP North was \$139.6 million and for AP South was \$55.2 million respectively, with projected revenue surplus amounts of \$1.8 million and \$2.7 million for AP North and AP South respectively.

9. Consistent with past approved AP interim rate adjustments,<sup>3</sup> AP has applied its revised interim rate increases on an across-the-board basis on all demand and commodity rates for transportation service, except rates for non-standard contracts, specific facility charges, and revenues collected in deferral accounts.

10. Table 1 and Table 2 provide existing firm demand rates for Delivery Transportation Service to Distributing Companies (FSU), firm Delivery Transportation Service to Industrials (FSD), and firm Receipt Transportation Service from Producers (FSR), as well as proposed interim rates effective January 1, 2011, for the North and South respectively. The percentage changes are also included. AP submitted that commodity rates for producer overrun and interruptible service, industrial overrun service and straddle plant service were also similarly decreased.

**Table 1. ATCO Pipelines North Primary Demand Rates (\$/GJ/Month)**

	FSU	FSD	FSR
Existing Rates	4.177	3.275	3.691
Proposed Interim Rates	4.118	3.228	3.639
% Decrease	1.4%	1.4%	1.4%

**Table 2. ATCO Pipelines South Primary Demand Rates (\$/GJ/Month)**

	FSU	FSD	FSR
Existing Rates	2.458	1.984	4.173
Proposed Interim Rates	2.342	1.89	3.976
% Decrease	4.7%	4.7%	4.7%

11. AP also provided documentation of support for the Application from the Consumers' Coalition of Alberta, The Office of the Utilities Consumer Advocate, Industrial Gas Consumers Association of Alberta, Gas Alberta Inc., Canadian Association of Petroleum Producers, and the City of Calgary.

<sup>2</sup> AP provided information regarding 2011 Capital Summary and Business Cases, depreciation, inflation, and supporting schedules for AP North, South and Total.

<sup>3</sup> Decision [2010-038](#): ATCO Pipelines 2010 Interim Revenue Requirement and 2010 Interim Rates, (Application No. 1605719, Proceeding ID. 424) (Released: January 22, 2010).

12. AP requested Commission approval of:
  1. AP's 2011 Interim Revenue Requirements;
  2. AP's 2011 Proposed Interim Rates effective January 1, 2011 or February 1, 2011; and
  3. AP's Revised Rate Schedules effective January 1, 2011 or February 1, 2011.

### **3 COMMISSION FINDINGS**

13. In the Settlement, sections 4, 10 and 18(b), required AP to provide certain information to stakeholders at a November meeting prior to the filing of an Interim Revenue Requirement and Interim Rate Application. The Commission notes that no party has objected to the information provided at the meeting held on November 29, 2010.

14. When evaluating the merits of an interim rate application, the Commission must weigh the potential benefits of rate stability and minimization of rate shock that might result on approval of final rates against the costs that underpin the interim rate change, whether they be contentious or non-contentious items, the impact the revenue variance has on the financial welfare of the utility, and the potential impact on safe utility operations.

15. In this instance the interim rate application results in a small decrease in rates which in the Commission's view results in rate stability and minimization of rate shock. Further no opposition has been raised by interveners, and AP provided copies of the letters of support from stakeholders. As such the Commission approves the Interim Rates to be effective January 1, 2011.

16. The Commission also notes that while AP has submitted capital expenditure information for the year 2011 in the Application, an interim rate application does not allow for a full testing of the forecasted capital expenditures if the Commission is to process the Application within the timeframe requested. The Commission is aware that section 10(a) of the Settlement requires AP to submit to the Commission for approval the capital expenditures for the upcoming year. The Commission will review the appropriateness of the forecasted 2011 capital expenditures through the 2011 Final Revenue Requirement and Rate Application once filed.

**4 ORDER**

## 17. IT IS HEREBY ORDERED THAT:

- (1) The 2011 interim revenue requirements for ATCO Pipelines North and ATCO Pipelines South applied for in the Application are approved on an interim basis effective January 1, 2011.
- (2) The 2011 interim rates for ATCO Pipelines North and ATCO Pipelines South applied for in the Application and the rate schedules attached to this Decision as [Appendix 1](#) are approved on an interim basis effective January 1, 2011.

Dated on December 22, 2010.

**ALBERTA UTILITIES COMMISSION**

*(original signed by)*

Moin A. Yahya  
Commissioner

## **APPENDIX 1 – ATCO PIPELINES RATE SCHEDULES**

[\(return to text\)](#)



Appendix 1 - Rate  
Schedules Jan 1 2011

(consists of 32 pages)



# **RATE SCHEDULES**

**January 1, 2011**

## ATCO PIPELINES RATE SCHEDULES

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Effective April 1, 2006  
By Order U2006-107  
This Replaces General Conditions  
Previously Effective November 1, 2004

## **ATCO PIPELINES**

### **GENERAL CONDITIONS APPLYING TO RATE SCHEDULES**

**1. Approval of Alberta Energy and Utilities Board:**

Changes in Rates from time to time are subject to approval by the Alberta Energy and Utilities Board for the Province of Alberta.

**2. Other Charges:**

i) Specific Facilities Conditions

The Rates do not include additional costs incurred by ATCO Pipelines and payable by Customer for Specific Facilities or costs relating to conditions requested by the Customer at a Point of Delivery or Point of Receipt that are outside the scope of ATCO Pipelines' standard policies.

ii) Other Conditions

The Rates do not include additional costs incurred by ATCO Pipelines and payable by Customer for levels of service beyond that normally provided (i.e. after normal hours for responding to Gas off-specification situations, meter switching at stations, etc.).

**3. Unaccounted For Gas and Fuel (Rider "D"):**

Rate Rider "D" charges are applied to all Rates that receipt gas onto ATCO Pipelines' Gas Pipeline System (FSR, FSRS, ITR, OPR).

Effective April 1, 2006  
By Order U2006-107  
This Replaces General Conditions  
Previously Effective November 1, 2004

**4. Daily Customer Account Balancing**

- (a) Settlement of Daily Imbalance Quantity, if required, will require a future application to the Board.
- (b) Daily Account Tolerance Zone

Each Customer Account will have a Daily Account Tolerance Zone established that is the product of +/-7% of the prior month average daily physical receipts or deliveries credited to the account.

- (i) The minimum Daily Account Tolerance Zone for Customer Accounts with prior month average daily physical receipts or deliveries greater than 5,000 GJ/d is +/- 1,000 GJ/d.
- (ii) The minimum Daily Account Tolerance Zone for Customer Accounts with prior month average daily physical receipts or deliveries less than or equal to 5,000 GJ/d is +/- 500 GJ/d.
- (iii) Exceptions, if any, to Daily Account Tolerance Zone are defined in the Business Policies and Practices.
- (iv) Customer Accounts for Market Account Service must balance to zero at all times.

**5. Interzonal Account Transfers**

North to South and South to North Account Transfers are suspended.

**6. Non-Compliance / Unauthorized Services**

Where ATCO Pipelines has advised Customer to reduce transportation service to the Nomination as requested by ATCO Pipelines and a subsequent Non-Compliance notice has been issued to Customer, the charge on the Non-Compliance Quantity shall be five (5) times the NGX/AECO Intra-Alberta previous gas day trading instrument daily high. Should this price not be available, the charge will be based upon the industry-recognized daily reference price for the previous day.

**7. Storage**

Gas delivered from the Gas Pipeline System into a storage or peaking facility (i.e. Carbon storage and salt cavern peaking) and returned does not incur charges under these Rate Schedules.

**8. Agreements**

Separate Agreements are required for service in each of the North and South zones.

Effective April 1, 2006  
By Order U2006-107  
This Replaces General Conditions  
Previously Effective November 1, 2004

**9. Other Pipeline Receipt (OPR) and Other Pipeline Delivery Commodity(OPDC)**

OPR and OPDC are available under FSR, ITR, FSD, FSU, and MAS Agreements (i.e. separate Agreements are not required for service under OPR and OPDC).

**10. Agreement Term**

Please refer to specific Rate Schedules for information pertaining to Agreement term.

Effective January 1, 2011  
By Decision 2010-613  
This Replaces Rates FSR, FSRS, ITR  
Previously Effective October 1, 2010

**ATCO PIPELINES**  
**RECEIPT TRANSPORTATION SERVICE FROM PRODUCERS**  
**Rates FSR, FSRS, ITR**

**A) General Description**

ATCO Pipelines' receipt transportation service is available to Customers who physically receipt Gas onto the Gas Pipeline System at an on-system Point of Receipt. The Gas is then allocated to Customer's receipt account on ATCO Pipelines' system and is available to transfer to other Customer Accounts. As selected by Customer and approved by ATCO Pipelines, the service may be Firm or Interruptible Service. Overrun is defined by monthly flows in excess of the Contract Demand at a Point of Receipt and is considered Interruptible Service.

Refer to ATCO Pipelines' Transportation Service Regulations and Business Policies & Practices for more information pertaining to the administration of this Rate.

**B) Receipt transportation service is available under an Agreement provided that:**

- (i) Customer is served by ATCO Pipelines' Gas Pipeline System.
- (ii) Customer has the contractual control of Gas flows at the Point(s) of Receipt.
- (iii) Customer has executed an Agreement (FSR, FSRS, ITR) with ATCO Pipelines which is subject to the provisions of this Rate Schedule and incorporates ATCO Pipelines' Transportation Service Regulations as amended from time to time and approved by the Alberta Energy and Utilities Board.
- (iv) Rider "D" (Unaccounted for Gas and Fuel) is applied to all Gas physically received under this Rate Schedule.
- (v) This Rate is not applicable to Gas receipted onto the Gas Pipeline System from Other Pipelines.
- (vi) Customer acknowledges that ATCO Pipelines is not obligated to design the Gas Pipeline System or to receive, at the Point of Receipt in any one hour, a quantity of Gas in excess of 1/24 the Contract Demand.
- (vii) A \$0.032/GJ credit (Carseland Rebate) is available to Producers who declare to ATCO Pipelines that their south zone, on-system receipts are designated for transfer to the Agrium Carseland Customer Account. This rebate applies to south zone on-system receipts only

Effective January 1, 2011  
By Decision 2010-613  
This Replaces Rates FSR, FSRS, ITR  
Previously Effective October 1, 2010

and is limited to a maximum of the actual consumption at the Agrium Carseland complex.

(viii) FSR Term:

The standard firm service Agreement (FSR) term is 1 year and may commence at any time provided additional facilities are not required for the service to commence. A Customer may elect to enter into an Agreement for a longer term to support an investment by ATCO Pipelines.

These Agreements will continue in effect after the Minimum Term Date as specified in the Agreement unless Customer has provided 12 months prior written notice to terminate the service or reduce the applicable Contract Demand. Where the Customer has provided such notice, the service will terminate, or the Contract Demand reduced, on the first day of the month 12 months following the date on which notice was received.

(ix) FSRS Term:

Short Term Firm Service (FSRS) is available for a 5 month term from November 1 through March 31 and does not include automatic renewal rights. Customer must provide 12 months written notice in advance of the requested Billing Commencement Date for continuance of the service for the subsequent period. Should this notice not be received by ATCO Pipelines, Customer must apply for new service.

(x) ITR Term:

Interruptible service Agreements (ITR) are available for 1 year terms and may commence at the beginning of any month. These services do not include automatic renewal rights. Customer should reapply for the service a minimum of 30 days prior to the requested Billing Commencement Date for the service.

Effective January 1, 2011  
By Decision 2010-613  
This Replaces Rates FSR, FSRS, ITR  
Previously Effective October 1, 2010

**C) Transportation service charges at each Point of Receipt**

(Refer to B (vii) of this Rate Schedule for a description of the application of the Carseland Rebate).

**(i) Rate FSR: FIRM RECEIPT TRANSPORTATION SERVICE**

(a) North zone

Demand charge: \$3.639 per Month per GJ of Contract  
Demand

Overrun charge (October 1 through May 31): \$0.105 per GJ

Overrun charge (June 1 through September 30): \$0.290 per GJ

Overrun charge (June 1 through September 30) for Overrun receipts  
that originate on any of the following isolated systems (Grande Cache,  
Grande Prairie, and Worsley McLennan): \$0.120 per GJ

Plus: Rider "D"

(b) South zone

Demand charge: \$3.976 per Month per GJ of Contract  
Demand

Overrun charge (October 1 through May 31): \$0.116 per GJ

Overrun charge (June 1 through September 30): \$0.278 per GJ

Overrun charge (June 1 through September 30) for overrun receipts  
that originate on any of the following isolated systems (Vulcan and  
Brooks): \$0.131 per GJ

Plus: Rider "D"

Plus: Rider "I"

**(ii)Rate FSRS: SHORT TERM FIRM RECEIPT TRANSPORTATION  
SERVICE**

Available from November 1 through March 31 only.

(a) North zone

Demand charge: \$3.182 per Month per GJ of Contract  
Demand

Overrun charge: \$0.105 per GJ

Effective January 1, 2011  
By Decision 2010-613  
This Replaces Rates FSR, FSRS, ITR  
Previously Effective October 1, 2010

Plus: Rider "D"

(b) South zone

Demand charge: \$3.520 per Month per GJ of Contract  
Demand

Overrun charge: \$0.116 per GJ

Plus: Rider "D"

Plus: Rider "I"

**(iii)Rate ITR: INTERRUPTIBLE RECEIPT TRANSPORTATION  
SERVICE**

(a) North zone

Interruptible charge (October 1 through May 31): \$0.105 per GJ

Interruptible charge (June 1 through September 30): \$0.290 per GJ

Interruptible charge (June 1 through September 30) for Interruptible  
receipts that originate on any of the following isolated systems (Grande  
Cache, Grande Prairie, and Worsley McLennan): \$0.120 per GJ

Plus: Rider "D"

Minimum charge: \$3,600 per year, payable in advance of service  
commencement.

(b) South zone

Interruptible charge (October 1 through May 31): \$0.116 per GJ

Interruptible charge (June 1 through September 30): \$0.278 per GJ

Overrun charge (June 1 through September 30) for overrun receipts  
that originate on any of the following isolated systems (Vulcan and  
Brooks): \$0.131 per GJ

Plus: Rider "D"

Plus: Rider "I"

Minimum charge: \$3,600 per year, payable in advance of  
service commencement.

Effective November 1, 2010  
By Decision 2010-509 (Errata)  
This Replaces Rate OPR  
Previously Effective October 1, 2010

**ATCO PIPELINES  
RECEIPT TRANSPORTATION SERVICE FROM  
OTHER PIPELINES  
Rate OPR**

**A) General Description**

ATCO Pipelines' receipt transportation service from Other Pipelines is available to Customers who receipt Gas from Other Pipelines onto the Gas Pipeline System. Upon receipt by ATCO Pipelines of Customer's Nomination and subsequent approval by ATCO Pipelines, Customer's Gas shall be allocated through ATCO Pipelines' account on Other Pipelines (i.e. ATCO Pipelines' NIT account on NGTL) to Customer's Account on ATCO Pipelines' system. Gas is then available to transfer to other Customer Accounts.

Refer to ATCO Pipelines' Transportation Service Regulations and Business Policies & Practices for more information pertaining to the administration of this Rate.

**B) Receipt transportation service from Other Pipelines is available provided that:**

- (i) Customer is served off ATCO Pipelines' Gas Pipeline System.
- (ii) Customer has the contractual control of Customer's Gas flows on the Gas Pipeline System.
- (iii) Customer has executed an Agreement with ATCO Pipelines which incorporates ATCO Pipelines' Transportation Service Regulations as amended from time to time and approved by the Alberta Energy and Utilities Board. An Agreement specific to OPR service is not required.
- (iv) Rider "D" (Unaccounted for Gas and Fuel) is applied to all Gas Nominated for receipt under this Rate.
- (v) This Rate is applied to all Gas Nominated for receipt from Other Pipelines.
- (vi) This Rate is not applicable to Gas received onto the Gas Pipeline System from on-system Point(s) of Receipt.

Effective November 1, 2010  
By Decision 2010-509 (Errata)  
This Replaces Rate OPR  
Previously Effective October 1, 2010

**C) Transportation service charges at Other Pipelines point(s) of receipt**

**Rate OPR:                    RECEIPT TRANSPORTATION SERVICE FROM OTHER  
PIPELINES**

(a) North zone

Commodity Charge:        \$0.031 per GJ

Plus:                            Rider "D"

(b) South zone

Commodity Charge:        \$0.023 per GJ

Plus:                            Rider "D"

Plus:                            Rider "1"

Effective January 1, 2011  
By Decision 2010-613  
This Replaces Rate FSD  
Previously Effective October 1, 2010

**ATCO PIPELINES**  
**DELIVERY TRANSPORTATION SERVICE TO INDUSTRIALS**  
**Rate FSD**

**A) General Description**

ATCO Pipelines' delivery transportation service is available to Customers who physically take Gas off of the Gas Pipeline System at an on-system Point of Delivery for an Industrial. The Gas is then allocated to Customer's delivery account on ATCO Pipelines' system and is available to transfer to other Customer Accounts. Term-differentiated Rates are available for Customers selecting a longer Minimum Term Date.

Refer to ATCO Pipelines' Transportation Service Regulations and Business Policies & Practices for more information pertaining to the administration of this Rate.

**B) Delivery transportation service is available under an Agreement provided that:**

- (i) Customer is served off ATCO Pipelines' Gas Pipeline System.
- (ii) Customer has the contractual control of Gas flows at the Point(s) of Delivery.
- (iii) Customer has executed an Agreement (FSD) with ATCO Pipelines which is subject to the provisions of this Rate Schedule and incorporates ATCO Pipelines' Transportation Service Regulations as amended from time to time and approved by the Alberta Energy and Utilities Board.
- (iv) This Rate is not applicable to Gas delivered to Other Pipelines from the Gas Pipeline System.
- (v) Customer acknowledges that ATCO Pipelines is not obligated to design the Gas Pipeline System or to deliver in any one hour at the Point of Delivery, a quantity of Gas in excess of 1/24 the Nominated Demand.
- (vi) For an average daily flow in a Month that falls between 90% and 110% of the Nominated Demand (Billing Demand), the charge will be the demand charge under this Rate applied to the average daily flow in that Month plus the fixed charge.

Should the average daily flow in a Month exceed 110% of the Nominated Demand, an Overrun Charge will be applied to the difference between the total flow in the Month and 110% of the Nominated Demand (Billing Demand) times the number of days in

Effective January 1, 2011  
By Decision 2010-613  
This Replaces Rate FSD  
Previously Effective October 1, 2010

the Month. The charge will be the Overrun Charge plus the demand charge applied to 110% of the Nominated Demand plus the fixed charge.

Should the average daily flow in a Month be less than 90% of the Nominated Demand, the charge will be the demand charge applied to 90% of the Nominated Demand (Billing Demand) plus the fixed charge.

(vii) Applicable Rate Riders:

Municipal Franchise Fee (Rider "A")  
Municipal Tax Rider (Rider "B")  
Deemed Value of Natural Gas (Rider "E")

(viii) FSD Term:

The standard firm service Agreement (FSD) term is 1 year and may commence at any time provided additional facilities are not required for the service to commence. A Customer may elect to enter into an Agreement for a longer term to support an investment by ATCO Pipelines.

These Agreements will continue in effect after the Minimum Term Date as specified in the Agreement unless Customer has provided 12 months prior written notice to terminate the service or reduce the applicable Nominated Demand. Where the Customer has provided such notice, the service will terminate, or the applicable Nominated Demand reduced, on the first day of the month 12 months following the date on which notice was received.

**C) Transportation service charges at each Point of Delivery**

**Rate FSD:                    FIRM DELIVERY TRANSPORTATION SERVICE**

(a) North zone

Fixed charge:                    \$1,000.00 per Month at each Point of  
Delivery

Demand charge:

1 or 2 year Minimum Term:                    \$3.391 per Month per GJ of  
Billing Demand

3 or 4 year Minimum Term:                    \$3.228 per Month per GJ of  
Billing Demand

5+ years Minimum Term:                    \$3.069 per Month per GJ of  
Billing Demand

Effective January 1, 2011  
By Decision 2010-613  
This Replaces Rate FSD  
Previously Effective October 1, 2010

Overrun charge: \$0.117 per GJ

(b) South Zone

Fixed charge: \$1,000.00 per Month at each Point of  
Delivery

Demand charge:

1 or 2 year Minimum Term: \$1.986 per Month per GJ of  
Billing Demand

3 or 4 year Minimum Term: \$1.890 per Month per GJ of  
Billing Demand

5+ years Minimum Term: \$1.795 per Month per GJ of  
Billing Demand

Overrun charge: \$0.069 per GJ

Effective January 1, 2011  
By Decision 2010-613  
This Replaces Rate FSU  
Previously Effective October 1, 2010

**ATCO PIPELINES  
DELIVERY TRANSPORTATION SERVICE TO  
DISTRIBUTING COMPANIES  
Rate FSU**

**A) General Description**

ATCO Pipelines' delivery transportation service for Distributing Companies is available to Customers who physically deliver Gas off of the Gas Pipeline System at an on-system Point(s) of Delivery to a Distributing Company. The Gas is allocated to Customer's delivery account on ATCO Pipelines' system and is then available to transfer to other Customer Accounts. As selected by Customer and approved by ATCO Pipelines, the delivery transportation service for Distributing Companies is Firm Service.

Refer to ATCO Pipelines' Transportation Service Regulations and Business Policies & Practices for more information pertaining to the administration of this Rate.

**B) Delivery transportation service for Distributing Companies is available under an Agreement provided that:**

- (i) Customer is served off ATCO Pipelines' Gas Pipeline System.
- (ii) Customer has the contractual control of Gas flows at the Point(s) of Delivery.
- (iii) Customer has executed an Agreement (FSU) with ATCO Pipelines which is subject to the provisions of this Rate Schedule and incorporates ATCO Pipelines' Transportation Service Regulations as amended from time to time and approved by the Alberta Energy and Utilities Board.
- (iv) Customer acknowledges that ATCO Pipelines is not obligated to design the Gas Pipeline System or to deliver in any one hour at the Point of Delivery, a quantity of Gas exceeding the Maximum Design Quantity.
- (v) This Rate is not applicable to Gas delivered to Other Pipelines from the Gas Pipeline System.
- (vi) The Billing Commencement Date shall be January 1 of each year. Twelve months in advance of the Billing Commencement Date, Customer shall advise ATCO Pipelines, for ATCO Pipelines' approval, both the Customer's Peak Billing Demand and Maximum Design Quantity at each Point of Delivery. Should such notice not be received by ATCO Pipelines, both the Peak Billing Demand and

Effective January 1, 2011  
By Decision 2010-613  
This Replaces Rate FSU  
Previously Effective October 1, 2010

Maximum Design Quantity for the current year will be carried forward.

**C) Transportation service charges at each Point of Delivery**

**Rate FSU:            FIRM DELIVERY SERVICE FOR DISTRIBUTING  
COMPANIES**

(a) North zone

Demand charge:            \$4.118 per Month per GJ of Peak Billing  
Demand

(b) South zone

Demand charge:            \$2.342 per Month per GJ of Peak Billing  
Demand

Effective April 1, 2006  
By Order U2006-107  
This Replaces Rate OPDC  
Previously Effective November 1, 2004

**ATCO PIPELINES  
DELIVERY TRANSPORTATION SERVICE TO  
OTHER PIPELINES (COMMODITY)  
Rate OPDC**

**A) General Description**

Other Pipelines Delivery commodity service (OPDC) is available to Customers who deliver Gas to Other Pipelines from the Gas Pipeline System. This service is currently available to deliver gas to NGTL, Alliance and MIPL/TransGas. Customers must hold transportation service at the point of delivery on the Other Pipeline except where ATCO Pipelines holds a transportation account (i.e. ATCO Pipelines' NIT account on NGTL). In the latter case, Customer's gas shall be allocated through ATCO Pipelines' account on NGTL to the Customer's account on NGTL.

Refer to ATCO Pipelines' Transportation Service Regulations and Business Policies & Practices for more information pertaining to the administration of this Rate.

**B) Delivery transportation service to Other Pipelines is available provided that:**

- (i) Customer is served off ATCO Pipelines' Gas Pipeline System.
- (ii) Customer has the contractual control of Customer's Gas flows on the Gas Pipeline System.
- (iii) Customer must have executed an Agreement with ATCO Pipelines (i.e. an Agreement specific to OPDC service is not required).
- (iv) The Agreement is subject to the provisions of this Rate Schedule and incorporates ATCO Pipelines' Transportation Service Regulations as amended from time to time and approved by the Alberta Energy and Utilities Board.
- (v) This Rate is not applicable to Gas delivered from the Gas Pipeline System to on-system Point(s) of Delivery.
- (vi) As incremental delivery capacity in excess of the Nominated Demand becomes available on the Other Pipeline, Customers holding OPDM service will have first priority to the Customer's pro-rated share of this excess capacity. If the excess capacity is still not fully utilized, the remaining capacity will be available to those Customers holding OPDC service on a "first come, first served" basis.

Effective April 1, 2006  
By Order U2006-107  
This Replaces Rate OPDC  
Previously Effective November 1, 2004

**C) Transportation service charges at Other Pipelines point(s) of delivery**

**Rate OPDC:            DELIVERY TRANSPORTATION SERVICE TO OTHER  
PIPELINES (COMMODITY)**

(a) North zone

Commodity Charge:     \$0.058 per GJ

(b) South zone

Commodity Charge:     \$0.050 per GJ

Effective April 1, 2006  
By Order U2006-107  
This Replaces Rate OPDM  
Previously Effective November 1, 2004

**ATCO PIPELINES  
DELIVERY TRANSPORTATION SERVICE TO  
OTHER PIPELINES (MUST-FLOW)  
Rate OPDM**

**A) General Description**

Other Pipelines Delivery Must-Flow Service (OPDM), is available to Customers who deliver Gas to Other Pipelines from the Gas Pipeline System. This service is currently available for delivery to NGTL, Alliance and MIPL/TransGas. In all cases, Customer must hold transportation service at the point of delivery on the Other Pipeline. For clarity, deliveries to NGTL through OPDM service are accomplished through Customer's receipt service on NGTL.

Refer to ATCO Pipelines' Transportation Service Regulations and Business Policies & Practices for more information pertaining to the administration of this Rate.

**B) Delivery transportation service to Other Pipelines is available provided that:**

- (i) Customer is served off ATCO Pipelines' Gas Pipeline System.
- (ii) Customer has the contractual control of Customer's Gas flows on the Gas Pipeline System.
- (iii) The Customer must execute an Agreement (OPDM) which is subject to the provisions of this Rate Schedule and incorporates ATCO Pipelines' Transportation Service Regulations as amended from time to time and approved by the Alberta Energy and Utilities Board.
- (iv) This Rate is not applicable to Gas delivered from the Gas Pipeline System to on-system Point(s) of Delivery.
- (v) When the Gas Pipeline System is available to effect delivery of the Nominated Demand and such Nominated Demand is not fully utilized by Customer resulting in ATCO Pipelines' costs to deliver gas to any Other Pipeline, Customer shall reimburse ATCO Pipelines those costs. These charges will be based on the current Month's average Oversupply Delivery Cost multiplied by a quantity of Gas equal to the Nominated Demand less either the amount the Customer actually delivered to the Other Pipeline on that day, or the amount ATCO Pipelines delivered to any Other Pipeline as a result of Customer not delivering the Nominated Demand, whichever is lower.
- (vi) As incremental delivery capacity in excess of the Nominated Demand becomes available on the Other Pipeline, Customers

Effective April 1, 2006  
By Order U2006-107  
This Replaces Rate OPDM  
Previously Effective November 1, 2004

holding OPDM service will have first priority to the Customer's pro-rated share of this excess capacity through Overrun service.

- (vii) Monthly OPDM terms may be approved at ATCO Pipelines' sole discretion and are not automatically renewed. Customer must reapply for the service.
- (viii) OPDM Term:

The standard firm service Agreement (OPDM) term is 1 year and may commence at any time provided additional facilities are not required for the service to commence. A Customer may elect to enter into an Agreement for a longer term.

These Agreements will continue in effect after the Minimum Term Date as specified in the Agreement unless either ATCO Pipelines or Customer has provided 12 months prior written notice to terminate the service or reduce the Nominated Demand. The service will terminate, or the Nominated Demand reduce, on the first day of the month 12 months following the date on which notice was received by either party.

**C) Transportation service charges at Other Pipelines point(s) of delivery**

**Rate OPDM: DELIVERY TRANSPORTATION SERVICE TO OTHER PIPELINES (MUST-FLOW)**

(a) North zone

Demand charge: \$0.00 per Month per GJ of Nominated Demand

Overrun charge: \$0.058 per GJ

(b) South zone

Demand charge: \$0.00 per Month per GJ of Nominated Demand

Overrun charge: \$0.050 per GJ

Effective January 1, 2011  
By Decision 2010-613  
This Replaces Rate SPD  
Previously Effective October 1, 2010

**ATCO PIPELINES  
DELIVERY TRANSPORTATION SERVICE TO  
STRADDLE PLANTS  
Rate SPD**

**A) General Description**

ATCO Pipelines' delivery transportation service for straddle plants is available to Customers who physically take Gas off of the Gas Pipeline System at a Point(s) of Delivery to a straddle facility (liquid extraction plant). The Rate is applied to the total energy removed in the straddle plant. The determination of the total energy amount is further detailed in the Agreement.

Refer to ATCO Pipelines' Transportation Service Regulations and Business Policies & Practices for more information pertaining to the administration of this Rate.

**B) Delivery transportation service to straddle plants is available under an Agreement provided that:**

- (i) Customer is served off ATCO Pipelines' Gas Pipeline System.
- (ii) Customer has the contractual control of Gas flows at the Point(s) of Delivery.
- (iii) Customer has executed an Agreement (SPD) with ATCO Pipelines which is subject to the provisions of this Rate Schedule and incorporates ATCO Pipelines' Transportation Service Regulations as amended from time to time and approved by the Alberta Energy and Utilities Board.
- (iv) SPD Term:

The standard service Agreement (SPD) term is 1 year and may commence at any time provided additional facilities are not required for the service to commence. A Customer may elect to enter into an agreement for a longer term.

These Agreements will continue in effect after the Minimum Term Date as specified in the Agreement unless ATCO Pipelines or Customer has provided 12 months prior written notice to terminate or reduce the service. Where either party has provided such notice, service will terminate on the first day of the month 12 months following the date on which notice was received.

Effective January 1, 2011  
By Decision 2010-613  
This Replaces Rate SPD  
Previously Effective October 1, 2010

**C) Transportation service charges at the straddle plant Point(s) of Delivery**

**Rate SPD: DELIVERY TRANSPORTATION SERVICE TO STRADDLE PLANTS**

(a) North zone

Fixed charge: \$1,000.00 per Month per Point of Delivery

Commodity Charge: \$0.095 per GJ

(b) South zone: (Not Required)

Effective April 1, 2006  
By Order U2006-107  
This Replaces Rate MAS  
Previously Effective June 1, 2005

**ATCO PIPELINES  
TRANSPORTATION SERVICE  
MARKET ACCOUNT  
Rate MAS**

**A) General Description**

ATCO Pipelines' market account service is available to Customers who wish to transact Account Transfers on the Gas Pipeline System.

Refer to ATCO Pipelines' Transportation Service Regulations and Business Policies & Practices for more information pertaining to the administration of this Rate.

**B) Transportation service under a market account is available under an Agreement provided that:**

- (i) Customer is served off ATCO Pipelines' Gas Pipeline System.
- (ii) Customer has executed an Agreement (MAS) with ATCO Pipelines which is subject to the provisions of this Rate Schedule and incorporates ATCO Pipelines' Transportation Service Regulations as amended from time to time and approved by the Alberta Energy and Utilities Board.
- (iii) Customer's market account transactions exclude physical receipts and deliveries on the Gas Pipeline System.
- (iv) The Customer Account must be balanced to "zero" at all times.
- (v) MAS Term:  
  
Market Account Agreements (MAS) are available for 1 year terms and may commence at the beginning of any month. These services do not include automatic renewal rights and Customer should reapply for the service a minimum of 30 days prior to the requested Billing Commencement Date for the service.
- (vi) Account set-up charges do not apply to the renewal of existing MAS.

**C) Transportation service charges**

**Rate MAS:           TRANSPORTATION SERVICE FOR MARKET ACCOUNTS**

- (a) North zone  
Account Set-up Charge:   \$1,000.00
- (b) South zone  
Account Set-up Charge:   \$1,000.00

Effective January 1, 2011  
By Order U2008-050  
This Replaces Non-Standard Rates  
Previously Effective February 20, 2008

## **2. NON-STANDARD RATES**

### **(a) General Description**

Non-standard Rates are agreed to by Customer and ATCO Pipelines and must be approved by the Board.

### **(b) Current Approved Agreements**

- (i) North
  - Agrium Fort Saskatchewan and Redwater
  - ATCO Power Valleyview
  - Dow Chemical Fort Saskatchewan
  - Nova Gas Transmission Ltd. East Edmonton
  - Nova Gas Transmission Ltd. Grande Cache
  - Shell Fort Saskatchewan
  - Sherritt Fort Saskatchewan
  
- (ii) South
  - Calpine Calgary Energy Centre

Effective January 1, 2011  
By Decision 2010-613  
This Replaces Rate Riders  
Previously Effective October 1, 2010

### **3. RATE RIDERS**

#### **General Description**

Rider "A" Municipal Franchise Fee (ATCO Gas and Pipelines Ltd.)

Customers located within a Municipality are assessed a Franchise Fee which is collected in lieu of Property Taxes. The Franchise Method is based on one of two collection methods - Method A which is applied to gross revenues or Method C, which is applied to gross revenues plus Rider "E".

Rider "B" Municipal Property Tax and Specific Costs (ATCO Gas and Pipelines Ltd.)

Customers located within a Municipality are assessed a Property Tax which is applied to Gross Revenues excluding Deemed Value (Rider "E").

Rider "D" Unaccounted For Gas (ATCO Pipelines)

Receipt Transportation Customers (FSR, FSRS, ITR, OPR) will be assessed a combined UFG and fuel gas charge at each Point of Receipt. The UFG and fuel will be collected "in-kind" and applied on the Customer Account.

Rider "E" Deemed Value of Gas (ATCO Pipelines)

Customers are subject to Deemed Value (Rider "E") if they are located within a Municipality using the Rider "A" Municipal Fee calculation, Method "C".

Rider "I" Load Balancing Deferral Account (ATCO Pipelines South)

Receipt Transportation Customers (FSR, FSRS, ITR, OPR) will be assessed this rider to Refund amounts approved in Decision 2010-475. This rider will be applied to rates for the period of October 1, 2010 to March 31, 2011.

Effective by Decision 2010-439  
On Consumption October 18, 2010  
This Replaces Rider "A"  
Previously Effective September 7, 2010

**ATCO GAS AND PIPELINES LTD. - NORTH  
RIDER "A" TO ALL RATES  
AND ANY OTHER RATES THERETO**

All charges under the Rates, including any charges under other Riders, to Customers situated within the communities listed on this Rider "A" are subject to the addition of the percentage shown. The percentage shown is to be applied as an addition to the billings calculated under the Rates including charges as allowed under other Riders in effect.

Method A. - Applied to gross revenues.

Method C. - Applied to gross revenues and Rider "E".

<u>Municipalities – Method A</u>			<u>Municipalities – Method A</u>			<u>Municipalities – Method A</u>		
	<u>%</u>	<u>Effective Date yymmdd</u>		<u>%</u>	<u>Effective Date yymmdd</u>		<u>%</u>	<u>Effective Date yymmdd</u>
Alberta Beach	6.91	10/09/07	Hardisty	20.00	04/10/07	Sexsmith	25.00	07/04/24
Alix	20.00	06/04/01	Hines Creek	30.00	05/08/02	Sherwood Park**	22.00	10/07/01
Amisk	9.10	00/04/18	Hinton ***	9.60	06/01/01	Silver Beach	20.00	05/03/24
Argentia Beach	0.00	10/07/09	Holden	0.00	05/01/21	Slave Lake	24.50	10/01/01
Bashaw	15.00	04/03/18	Hughenden	10.98	00/07/18	Spirit River	24.00	01/06/18
Bentley	0.00	04/04/06	Innisfree	25.00	08/09/08	Stony Plain	17.00	04/08/16
Berwyn	20.00	04/11/18	Irma	20.00	04/10/15	Swan Hills	0.00	07/09/12
Bittern Lake	17.68	01/11/15	Itaska	12.00	04/09/21	Sylvan Lake	24.50	04/02/04
Blackfalds	35.00	10/01/01	Jasper Muni	17.10	06/09/01	Thorsby	11.69	00/10/22
Bon Accord	25.00	04/11/01	Jasper Ntl Pk	17.10	06/09/01	Tofield	10.00	04/05/04
Breton	12.47	01/06/19	Kitscoty	10.00	05/09/15	Vegreville	33.00	04/10/12
Bruderheim	10.00	04/04/20	Lacombe	22.00	04/06/02	Vermilion	15.00	04/04/07
Camrose	15.00	04/06/05	Lamont	35.00	04/05/10	Veteran	3.00	07/09/12
Caroline	20.00	05/10/11	Lavoy	16.61	09/10/23	Viking	21.51	04/09/26
Chipman	0.00	06/05/12	Legal	16.60	06/09/12	Warburg	10.00	09/01/01
Clive	16.17	04/05/17	Lloydminster	25.00	08/02/01	Wembley	25.00	08/07/01
Clyde	9.46	10/05/04	Lougheed	16.67	02/04/18	Wetaskiwin	35.00	07/12/17
Cold Lake	13.00	05/11/01	Mannville	20.00	04/11/02	Whitecourt ***	19.00	07/10/01
Consort	22.00	04/05/07	Mayerthorpe	5.00	05/02/18			
Coronation	10.05	09/07/14	McLennan	24.00	05/05/19			
Czar	11.84	00/04/27	Millet	22.00	08/01/01			
Donnelly	30.00	05/09/06	Minburn	15.00	04/05/04			
Drayton Valley***	22.00	04/10/22	Mirror	12.60	06/07/13	<u>Municipalities – Method C</u>		<u>Effective Date yymmdd</u>
Eckville	24.00	04/07/08	Mundare	20.00	04/06/10	Andrew	9.00	99/11/25
Edgerton	15.00	04/04/16	Nampa	16.84	04/04/22	Beaverlodge	8.70	06/02/27
Edmonton	28.50	10/08/01	Onoway	5.00	04/06/02	Eglesham	5.26	05/06/08
Edson***	20.00	06/04/18	Oyen	30.00	08/01/17	Fort McMurray	8.70	06/07/04
Entwistle	17.32	10/02/22	Peace River	24.70	10/10/18	Hythe	8.70	07/02/26
Fairview	21.63	04/07/01	Point Alison	15.00	07/10/12	Spruce Grove	8.26	10/06/14
Falher	15.00	04/06/10	Ponoka	17.00	04/08/13	St. Albert	5.26	06/03/20
Fox Creek	12.93	01/06/11	Provost	16.00	10/01/01			
Ft. Saskatchewan	0.00	04/09/28	Red Deer	32.00	10/01/01			
Gibbons	30.00	05/10/01	Rimbey	24.00	04/03/01			
Girouxville	20.00	04/06/10	Rocky Mtn. House	22.00	04/12/14			
Golden Days	25.00	04/06/15	Rycroft	15.00	04/10/14			
Grande Prairie	25.00	06/03/07	Ryley	5.00	04/08/06			
Grimshaw	28.00	01/12/01	Seba Beach	20.00	10/06/03			

\*\* FSD Customers at 0.00%.

\*\*\* Includes a \$10,000 maximum annual allowable assessment (Max) on any individual metered account.

Effective by Decision 2010-185  
On Consumption June 14, 2010  
This Replaces Rider "A"  
Previously Effective May 21, 2010

**ATCO GAS AND PIPELINES LTD. - SOUTH  
RIDER "A" TO ALL RATES  
AND ANY OTHER RIDER THERETO**

All charges under the Rates, including any charges under other Riders, to Customers situated within the communities listed on this Rider "A" are subject to the addition of the percentage shown. The percentage shown is to be applied as an addition to the billings calculated under the Rates including charges as allowed under other Riders in effect.

Method A. - Applied to gross revenues excluding Rider "G" and the Market Value portion of Rider "H".

Method C. - Applied to gross revenues and Rider "E".

<u>Municipality</u>	<u>%</u>	<u>Method</u>	<u>Municipality</u>	<u>%</u>	<u>Method</u>	<u>Municipality</u>	<u>%</u>	<u>Method</u>
Calgary**	11.11	C	Claresholm	10.00	A	Lomond	20.00	A
Lethbridge	32.30	A	Coaldale	11.30	A	Longview	16.00	A
Acme	20.00	A	Coalhurst	12.44	A	Magrath	15.00	A
Airdrie	29.60	A	Cochrane	23.00	A	Milk River	30.00	A
Banff	31.20	A	Coutts	20.00	A	Nanton	13.00	A
Banff Park	5.25	C	Cowley	13.79	A	Nobleford	0.00	A
Barnwell	13.00	A	Cremona	27.00	A	Okotoks	5.25	C
Barons	14.97	A	Crossfield	17.00	A	Olds	27.50	A
Bassano	20.00	A	Crowsnest Pass	15.00	C	Penhold	18.00	A
Beiseker	15.00	A	Delburne	21.60	A	Picture Butte	6.00	C
Big Valley	5.26	C	Didsbury	25.00	A	Raymond	5.00	A
Black Diamond	14.00	A	Duchess	12.67	A	Rockyford	29.00	A
Bow Island	10.50	A	Elnora	16.00	A	Rosemary	14.78	A
Bowden	22.00	A	Foremost	21.00	A	Standard	11.34	A
Brooks	18.00	A	Fort Macleod	12.50	A	Stavely	10.00	A
Burdett	12.00	A	Glenwood	5.26	C	Stirling	5.00	A
Canmore	22.10	A	Granum	8.50	A	Strathmore	11.18	A
Carbon	15.07	A	High River	13.00	A	Taber	20.00	A
Cardston	15.00	A	Hill Spring	5.00	A	Taber*	35.00	A
Carmangay	15.00	A	Hussar	13.74	A	Trochu	14.20	A
Carstairs	25.00	A	Innisfail	5.26	C	Turner Valley	10.00	A
Champion	15.00	A	Irricana	11.18	A	Vauxhall	5.50	C
			Linden	15.23	A	Vulcan	15.00	C

\* Applied to High Use and FSD customers.

\*\* Exemption available on Rider "E" portion of natural gas feedstock quantities used by electrical generation plants whose primary fuel source is natural gas, for the commercial sale of electricity or used by a district energy plant for combined heat and power production, if deemed by the City of Calgary to be a qualifying facility.

Effective By Decision 2010-255  
On Consumption September 7, 2010  
This Replaces Rider "B"  
Previously Effective August 1, 2010

**ATCO GAS AND PIPELINES LTD. - NORTH  
RIDER "B" TO ALL RATES  
AND ANY OTHER RIDERS THERETO**

This Rider is applicable to Customers resident in municipalities that receive a property tax under the Municipal Government Act or receive payment for specific costs which are not generally incurred by the Company. This Rider is the estimated percentage of gross revenue required to provide for the tax payable or specific cost incurred each year. To the extent that this percentage may be more or less than that required to pay the tax or specific cost, the percentage of gross revenue provided in the Rider will be adjusted on the 1<sup>st</sup> of February each year.

The percentage is to be applied as an addition to the billings calculated under the Rates including charges as allowed under other Riders in effect with respect to the following municipalities:

<u>Municipalities</u>	<u>%</u>	<u>Effective Date yymmdd</u>	<u>Municipalities</u>	<u>%</u>	<u>Effective Date yymmdd</u>
Alberta Beach	3.10	10/09/07	Lavoy	4.00	10/02/01
Argentia Beach	1.30	10/02/01	Legal	5.80	10/02/01
Bashaw	4.10	10/02/01	Lloydminster	2.00	10/02/01
Bentley	4.00	10/02/01	Mannville	5.70	10/02/01
Berwyn	10.50	10/02/01	Mayerthorpe	7.30	10/02/01
Blackfalds	2.90	10/02/01	Millett	3.90	10/02/01
Bon Accord	3.00	10/02/01	Minburn	7.40	10/02/01
Breton	4.70	10/02/01	Mundare	6.00	10/02/01
Bruderheim	2.70	10/02/01	Nampa	7.50	10/02/01
Camrose	3.20	10/02/01	Norglenwold	1.90	10/02/01
Caroline	2.90	10/02/01	Onoway	3.30	10/02/01
Clive	3.30	10/02/01	Oyen	2.90	10/02/01
Clyde	12.60	10/05/04	Paul Band First Nation	24.90	10/02/01
Cold Lake	4.20	10/02/01	Point Alison	2.80	10/02/01
Coronation	2.60	10/02/01	Ponoka	3.60	10/02/01
Edgerton	3.70	10/02/01	Provost	4.90	10/02/01
Edmonton	3.80	10/08/01	Red Deer	3.70	10/02/01
Edson	5.60	10/02/01	Rycroft	7.60	10/02/01
Entwistle	0.60	10/02/22	Ryley	24.60	10/02/01
Falher	2.70	10/02/01	Seba Beach	1.80	10/06/03
Fort McMurray	1.10	10/02/01	Silver Beach	1.90	10/02/01
Fort McMurray 468 First Nation	10.70	10/02/01	Slave Lake	3.30	10/02/01
Fort Saskatchewan	2.50	10/02/01	Stony Plain	2.90	10/02/01
Girouxville	5.70	10/02/01	Stony Plain Indian Reserve	2.60	10/02/01
Golden Days	1.90	10/02/01	Swan Hills	9.10	10/02/01
Grande Prairie	5.10	10/02/01	Sylvan Lake	2.70	10/02/01
Hardisty	5.60	10/02/01	Tofield	9.20	10/02/01
Hinton	2.70	10/02/01	Vegreville	4.50	10/02/01
Holden	15.60	10/02/01	Vermilion	3.30	10/02/01
Innisfree	5.80	10/02/01	Veteran	9.90	10/02/01
Irma	5.10	10/02/01	Viking	6.60	10/02/01
Itaska Beach	1.10	10/02/01	Wabamun	9.00	10/02/01
Jarvis Bay	1.10	10/02/01	Warburg	5.20	10/02/01
Jasper Municipality	2.50	10/02/01	Wembley	2.70	10/02/01
Kitscoty	3.20	10/02/01	Wetaskiwin	6.00	10/02/01
Lacombe	3.40	10/02/01	Whitecourt	3.00	10/02/01
Lakeview	1.50	10/02/01			
Lamont	5.00	10/02/01			

Effective by Decision 2010-180  
On Consumption May 21, 2010  
This Replaces Rider "B"  
Previously Effective March 25, 2010

**ATCO GAS AND PIPELINES LTD. - SOUTH  
RIDER "B" TO ALL RATES  
AND ANY OTHER RIDERS THERETO**

This Rider is applicable to Customers resident in municipalities that receive a property tax under the Municipal Government Act or receive payment for specific costs which are not generally incurred by the Company. This Rider is the estimated percentage of gross revenue required to provide for the tax payable or specific cost incurred each year. To the extent that this percentage may be more or less than that required to pay the tax or specific cost, the percentage of gross revenue provided in the Rider will be adjusted on the 1<sup>st</sup> of February each year.

The percentage is to be applied as an addition to the billings calculated under the Rates including charges as allowed under other Riders in effect with respect to the following municipalities:

Banff	Didsbury
Redwood Meadows (Siksika Nation)	Olds
Bow Island	Carstairs
Foremost	Airdrie
Rosemary	Cardston
Turner Valley	Penhold
Canmore	Raymond
Elnora	Coutts
Linden	Crowsnest Pass
Brooks	Vulcan
Granum	Stirling
Milk River	Stavely
Trochu	Strathmore
Claresholm	Champion
Lomond	Carmangay
Nanton	Hill Spring
Bassano	Taber
Nobleford	

By Decision 2010-504  
Effective November 1, 2010 to October 31, 2011  
This Replaces Rate Rider "D"  
Previously Effective November 1, 2009

**ATCO PIPELINES NORTH AND SOUTH  
RIDER "D"  
UNACCOUNTED FOR GAS AND FUEL GAS**

All Customers receipting Gas onto the Gas Pipeline System (FSR, FSRS, ITR, OPR) will be assessed a combined UFG and Fuel Gas charge as per the Rate Schedules. The UFG and Fuel Gas assessment will be made up "in-kind" from each Customer Account.

UFG and Fuel Rate effective November 1, 2010:

North:	.397%
South:	.684%

Effective November 1, 2004  
By Decision 2004-096

**ATCO PIPELINES NORTH AND SOUTH  
RIDER "E"  
TO ALL TRANSPORTATION SERVICE RATES  
FOR THE DETERMINATION OF THE "DEEMED VALUE OF NATURAL GAS"  
FOR CALCULATION OF MUNICIPAL FRANCHISE FEE PAYABLE**

In the absence of gas costs on a Customer's bill, a "deemed value of natural gas" will be applied to the energy delivered to transportation service Customers in the determination of municipal franchise fee payable by transportation service Customers in municipalities that have agreed to accept payment of a percentage of gross revenues of the special franchise pursuant to Section 360 of the Municipal Government Act.

For both North and South Transportation Service Rates, the "Deemed Value", is an amount equal to the Default Service Providers (DSPs) Gas Cost Flow-through Rate which currently is Direct Energy Regulated Services Rider "F". Please refer to [www.DirectEnergyRegulatedServices.com](http://www.DirectEnergyRegulatedServices.com) or call 1-866-420-3174 for the current value.

Effective October 1, 2010  
By Decision 2010-475

**ATCO PIPELINES SOUTH**

**RIDER "I"**

**TO REFUND VOLUME VARIANCE PORTION OF THE APRIL 30, 2010  
APS LOAD BALANCING DEFERRAL ACCOUNT BALANCE**

The following riders will be applied to rates for the period October 1, 2010 to March 31, 2011.

<b>South</b>	<b>Rider "I"</b>
<b>Demand Charges (\$/GJ/Month)</b>	<b>October 1, 2010 – March 31, 2011</b>
<b><i>Producers (FSR)</i></b>	
Firm	(\$1.527)
Short Term Firm	(\$1.527)
<b><i>Commodity Charges (\$/GJ)</i></b>	
<b><i>Producers (FSR)</i></b>	
Producer OR/IT (Jan–May, Oct-Dec)	(\$0.050)
Producer OR/IT (June-Sept)	(\$0.050)
<b><i>Other Pipeline Receipt (OPR)</i></b>	<b>(\$0.050)</b>