



**2011 TRANSPORTATION RATE SUMMARY**  
All rates are effective July 1, 2011

	NORTH					SOUTH				
	Base	Rider "K" <sup>4</sup>	Rider "L" <sup>5</sup>	Rider "M" <sup>6</sup>	Total	Base	Rider "K" <sup>4</sup>	Rider "L" <sup>5</sup>	Rider "M" <sup>6</sup>	Total
<b>ON SYSTEM RECEIPTS</b>										
<b>Standard FSR/FSRS Receipt<sup>1</sup></b>										
Firm Demand - Full Year (\$/Month/GJ)	\$3.639	(\$2.389)	\$2.454	(\$0.822)	\$2.882	\$3.976	(\$2.412)	\$1.527	(\$0.331)	\$2.760
Firm Demand - Nov - March (\$/Month/GJ)	\$3.182	(\$2.389)	\$2.454	(\$0.822)	\$2.425	\$3.520	(\$2.412)	\$1.527	(\$0.331)	\$2.304
Overrun - Oct-May (\$/GJ)	\$0.105	(\$0.078)	\$0.081	(\$0.027)	\$0.081	\$0.116	(\$0.079)	\$0.050	(\$0.011)	\$0.076
Overrun - June-Sept (\$/GJ)	\$0.290	(\$0.078)	\$0.081	(\$0.027)	\$0.266	\$0.278	(\$0.079)	\$0.050	(\$0.011)	\$0.238
Isolated Systems Summer Overrun Charge - June-Sept (\$/GJ) <sup>2</sup>	\$0.120	(\$0.078)	\$0.081	(\$0.027)	\$0.096	\$0.131	(\$0.079)	\$0.050	(\$0.011)	\$0.091
<b>ITR Receipt<sup>1</sup></b>										
Minimum Bill per Year	\$3,600.000				\$3,600.00	\$3,600.00				\$3,600.00
Interruptible Charge - Oct-May (\$/GJ)	\$0.105	(\$0.078)	\$0.081	(\$0.027)	\$0.081	\$0.116	(\$0.079)	\$0.050	(\$0.011)	\$0.076
Interruptible Charge - June-Sept (\$/GJ)	\$0.290	(\$0.078)	\$0.081	(\$0.027)	\$0.266	\$0.278	(\$0.079)	\$0.050	(\$0.011)	\$0.238
Isolated Systems Summer Interruptible Charge - June-Sept (\$/GJ) <sup>2</sup>	\$0.120	(\$0.078)	\$0.081	(\$0.027)	\$0.096	\$0.131	(\$0.079)	\$0.050	(\$0.011)	\$0.091
<b>INDUSTRIAL DELIVERIES</b>										
<b>Standard FSD Delivery</b>										
Fixed Charge per Month	\$1,000.000				\$1,000.00	\$1,000.00				\$1,000.00
Firm Demand - 1-2 yr term (\$/Month/GJ)	\$3.391	(\$1.729)		(\$0.843)	\$0.819	\$1.986	(\$0.557)		(\$0.417)	\$1.012
Firm Demand - 3-4 yr term (\$/Month/GJ)	\$3.228	(\$1.729)		(\$0.843)	\$0.656	\$1.890	(\$0.557)		(\$0.417)	\$0.916
Firm Demand - 5+ yr term (\$/Month/GJ)	\$3.069	(\$1.729)		(\$0.843)	\$0.497	\$1.795	(\$0.557)		(\$0.417)	\$0.821
Overrun (\$/GJ)	\$0.117	(\$0.057)		(\$0.027)	\$0.033	\$0.069	(\$0.018)		(\$0.014)	\$0.037
<b>Straddle Plant</b>										
Fixed Charge per Month	\$1,000.000				\$1,000.00	N/A				N/A
Commodity Charge (\$/GJ)	\$0.095				\$0.095	N/A				N/A
<b>DISTRIBUTING COMPANIES</b>										
<b>Standard FSU Delivery</b>										
Firm Demand (\$/Month/GJ)	\$4.118	(\$1.328)		(\$0.760)	\$2.030	\$2.342	(\$0.575)		(\$0.377)	\$1.390
<b>DELIVERIES TO OTHER PIPELINES</b>										
<b>OPDM (Must Flow)</b>										
Firm Demand (\$/Month/GJ)	\$0.000				\$0.000	\$0.000				\$0.000
Overrun (\$/GJ)	\$0.058				\$0.058	\$0.050				\$0.050
<b>OPDC (Commodity) (\$/GJ)</b>	\$0.058				\$0.058	\$0.050				\$0.050
<b>RECEIPTS FROM OTHER PIPELINES</b>										
<b>Other Pipeline Receipts (OPR) (\$/GJ)</b>	\$0.056		\$0.081		\$0.137	\$0.041		\$0.050		\$0.091
<b>RIDER "D"<sup>3</sup></b>	0.397%				0.397%	0.684%				0.684%

(1) A \$0.032/GJ credit (Carseland Rebate) is available to Producers who declare to ATCO Pipelines that their south zone, on-system receipts are designated for transfer to the Agrium Carseland Customer Account. This rebate applies to south zone on-system receipts only and is limited to a maximum of the actual consumption at the Agrium Carseland complex (as per AUC Decision 2010-613).

(2) ITR base rate or overrun rate of \$0.120/GJ for receipts that originate on any of the following North isolated systems - Grande Cache, Grande Prairie and Worsley McLennan. ITR base rate or overrun rate of \$0.131/GJ for receipts that originate on any of the following South isolated systems - Brooks and Vulcan (as per AUC Decision 2010-613).

(3) Rider "D" - Unaccounted For Gas and Fuel charges are applied to all Rates that receipt gas onto ATCO Pipelines' Gas Pipeline System (FSR, FSRS, ITR, OPR). This rate has been approved by Decision 2010-504 for the period November 1, 2010 to October 31, 2011.

(4) Rider "K" - This rider relates to the refund of deferral account balances (Other Pipeline Receipt, Other Pipeline Delivery, Facilities Connection Service, Salt Cavern Working Gas, Benchmarking/I-Tek True-up, Deferred Pension Funding, Revenue, Property Taxes, Hearing Costs and Load Balancing Deferral Account - Price Variance) for ATCO Pipelines' North and South System. This rate has been approved by Decision 2011-225 for the period June 1, 2011 to July 31, 2011.

(5) Rider "L" - This rider relates to the collection of the North & South Load Balancing Deferral Account - volume variance balances approved in Decision 2011-225 for the period June 1, 2011 to July 31, 2011.

(6) Rider "M" - This rider relates to the refund of the line pack in AP's North & South pipeline systems to AP's customers, approved in Decision 2011-256 for the period of July 1, 2011 to July 31, 2011.

**In the event of a conflict between the ATCO Pipelines Transportation Rate Summary and the ATCO Pipelines Rate Schedules, the ATCO Pipelines Rate Schedules shall prevail.** For further details on these or other rates, please refer to ATCO Pipelines Rate Schedules.