



## 2011 TRANSPORTATION RATE SUMMARY

All rates are effective August 1, 2011

	NORTH Base	SOUTH Base
<b>ON SYSTEM RECEIPTS</b>		
<b>Standard FSR/FSRS Receipt <sup>1</sup></b>		
Firm Demand - Full Year (\$/Month/GJ)	\$3.639	\$3.976
Firm Demand - Nov - March (\$/Month/GJ)	\$3.182	\$3.520
Overrun - Oct-May (\$/GJ)	\$0.105	\$0.116
Overrun - June-Sept (\$/GJ)	\$0.290	\$0.278
Isolated Systems Summer Overrun Charge - June-Sept (\$/GJ) <sup>2</sup>	\$0.120	\$0.131
<b>ITR Receipt <sup>1</sup></b>		
Minimum Bill per Year	\$3,600.000	\$3,600.00
Interruptible Charge - Oct-May (\$/GJ)	\$0.105	\$0.116
Interruptible Charge - June-Sept (\$/GJ)	\$0.290	\$0.278
Isolated Systems Summer Interruptible Charge - June-Sept (\$/GJ) <sup>2</sup>	\$0.120	\$0.131
<b>INDUSTRIAL DELIVERIES</b>		
<b>Standard FSD Delivery</b>		
Fixed Charge per Month	\$1,000.000	\$1,000.00
Firm Demand - 1-2 yr term (\$/Month/GJ)	\$3.391	\$1.986
Firm Demand - 3-4 yr term (\$/Month/GJ)	\$3.228	\$1.890
Firm Demand - 5+ yr term (\$/Month/GJ)	\$3.069	\$1.795
Overrun (\$/GJ)	\$0.117	\$0.069
<b>Straddle Plant</b>		
Fixed Charge per Month	\$1,000.000	N/A
Commodity Charge (\$/GJ)	\$0.095	N/A
<b>DISTRIBUTING COMPANIES</b>		
<b>Standard FSU Delivery</b>		
Firm Demand (\$/Month/GJ)	\$4.118	\$2.342
<b>DELIVERIES TO OTHER PIPELINES</b>		
<b>OPDM (Must Flow)</b>		
Firm Demand (\$/Month/GJ)	\$0.000	\$0.000
Overrun (\$/GJ)	\$0.058	\$0.050
<b>OPDC (Commodity) (\$/GJ)</b>	\$0.058	\$0.050
<b>RECEIPTS FROM OTHER PIPELINES</b>		
<b>Other Pipeline Receipts (OPR) (\$/GJ)</b>	\$0.056	\$0.041
<b>RIDER "D" <sup>3</sup></b>	0.397%	0.684%

(1) A \$0.032/GJ credit (Carseland Rebate) is available to Producers who declare to ATCO Pipelines that their south zone, on-system receipts are designated for transfer to the Agrium Carseland Customer Account. This rebate applies to south zone on-system receipts only and is limited to a maximum of the actual consumption at the Agrium Carseland complex (as per AUC Decision 2010-613).

(2) ITR base rate or overrun rate of \$0.120/GJ for receipts that originate on any of the following North isolated systems - Grande Cache, Grande Prairie and Worsley McLennan. ITR base rate or overrun rate of \$0.131/GJ for receipts that originate on any of the following South isolated systems – Brooks and Vulcan (as per AUC Decision 2010-613).

(3) Rider "D" - Unaccounted For Gas and Fuel charges are applied to all Rates that receipt gas onto ATCO Pipelines' Gas Pipeline System (FSR, FSRS, ITR, OPR). This rate has been approved by Decision 2010-504 for the period November 1, 2010 to October 31, 2011.

**In the event of a conflict between the ATCO Pipelines Transportation Rate Summary and the ATCO Pipelines Rate Schedules, the ATCO Pipelines Rate Schedules shall prevail.** For further details on these or other rates, please refer to ATCO Pipelines Rate Schedules.