



ATCO Pipelines

2011 Deferral Accounts

May 26, 2011



The Alberta Utilities Commission
Decision 2011-225: ATCO Pipelines
2011 Deferral Accounts
Application No. 1607137
Proceeding ID No. 1133

May 26, 2011

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The Alberta Utilities Commission
Fifth Avenue Place, Fourth Floor, 425 First Street S.W.
Calgary, Alberta
T2P 3L8

Telephone: 403-592-8845
Fax: 403-592-4406

Web site: www.auc.ab.ca

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1 Introduction

1. On March 23, 2011, the Alberta Utilities Commission (the AUC or the Commission) received an application (the application) from ATCO Pipelines (AP), requesting approval to settle several AP deferral account balances in anticipation of commercial integration with NOVA Gas Transmission Ltd. (NGTL) approved in Decision 2010-228.¹ The deferral account balance settlement proposed by AP involved the use of rate riders to be in effect from May 1, 2011 to July 31, 2011.
2. On March 24, 2011, the alert and notice of application was sent out by the AUC, setting out an April 7, 2011 deadline to file a statement of intent to participate (SIP) in the proceeding. SIPs were received by the aforementioned deadline from BP Canada Energy Company, the Consumers' Coalition of Alberta (CCA), the Industrial Gas Consumers Association of Alberta, NOVA Gas Transmission Ltd., TransAlta Corporation, and the Office of the Utilities Consumer Advocate (UCA).
3. In a letter dated April 12, 2011, the Commission established the process and schedule for the proceeding, which included an interrogatory process. In accordance with the process schedule, on April 29, 2011, AP submitted its responses to information requests.
4. On May 3, 2011, the Commission sent a letter to the interveners requesting comment on further process in the proceeding. The UCA, AP, and CCA advised in their respective correspondence dated May 5, 2011 that they did not require further process in this proceeding. The Commission therefore considers that the record closed on May 5, 2011.
5. In reaching the determinations set out within this decision, the Commission has considered all relevant materials comprising the record of this proceeding provided by each party. Accordingly, references in this decision to specific parts of the record are intended to assist the reader in understanding the Commission's reasoning relating to a particular matter and should not be taken as an indication that the Commission did not consider all relevant portions of the record with respect to that matter.

2 Background

2.1 Alberta System Integration application

6. On June 26, 2009, AP filed an application with the Commission for Alberta System Integration reflecting its September 8, 2008 announcement of an agreement to commercially

¹ Decision 2010-228: ATCO Pipelines, 2010-2012 Revenue Requirement Settlement and Alberta System Integration, Application No. 1605226, Proceeding ID. 223, May 27, 2010

integrate with NGTL. Subsequently, on November 12, 2009 AP filed its 2010-2012 Revenue Requirement Settlement application, which contained a settlement AP had reached with its shippers with regard to the revenue requirement for the years 2010 to 2012.

7. On May 27, 2010, the Commission approved the Integration and Settlement application in Decision 2010-228, stating at paragraph 133:

... the Commission has concluded that Integration is in the public interest and furthers the convenience of the public. The Commission therefore approves Integration.

and in paragraph 140, respectively:

Accordingly, the Commission approved the Settlement as filed, in its entirety ...

8. In paragraph 183 of Decision 2010-228, the Commission directed AP to address a number of deferral account issues in the Asset Swap application:

... clarify, in its future detailed application for the Asset Swap, whether it expects that some of the aforementioned deferral accounts and mechanisms required to clear these deferral accounts might require their own separate application process.

9. On October 1, 2010, the Commission released Decision [2010-475](#)² and in paragraph 43 stated that:

AP stated its intention to address all deferral account balances, including the price variance portion of the LBDA, before implementation of Integration. The Commission directs that such an application be filed at least four months prior to the anticipated date for implementation of Integration.

3 Deferral account balances and rate riders

10. In the current application, AP proposed to reduce the number of rate riders through the aggregation of the refund or collection of the deferral account balances, except for the North and South load balancing deferral account (LBDA) volume variance balances, into a single rate rider, Rider "K".

11. As part of its application, AP submitted a summary of the North and South deferral account balances discussed in Decision 2010-475:

² Decision 2010-475: ATCO Pipelines, 2010 Final Revenue Requirement, Final Rates Filing and Deferral Accounts Disposition, Application Nos. 1606306 and 1606326, Proceeding ID. 706, October 1, 2010.

Table 1. Summary of North and South DA balances

Summary of North and South DA balances surplus/(deficit) (\$000's)		
	North	South
Other Pipeline Delivery	2,122	1,257
Other Pipeline Receipt	(298)	(158)
Facilities Connection Services	986	596
Cavern Working Gas	(1,741)	0
Benchmarking/I-TEK True-up	1,284	894
Deferred Pension Funding	(144)	(206)
Revenue Deferral Accounts	4,911	756
Property Taxes	1,147	348
Hearing Costs	433	511
Load Balancing Deferral Account – Price	190	(758)
Total Deferral Account Balance	8,890	3,240
Load Balancing Deferral Account – Volume	(5,340)	(1,267)

12. With regard to the LBDA, AP's North LBDA balance changed by \$4,465,000 since April 1, 2009 to a deficit balance of \$3,779,000 as of December 31, 2010, which AP explained was due to measurement adjustments. As a result of the measurement adjustments over the April 1, 2009 through December 31, 2010 time period on AP's North system, AP was required to purchase gas, which, assuming a one-to-one impact on the LBDA, impacted the LBDA by \$2,626,000.

13. AP's South LBDA balance decreased by \$963,000 since April 30, 2010. Including the impact of the approved \$6,258,000 refund, the balance has a deficit of \$1,609,000 as at December 31, 2010. Similar to AP North LBDA balance, the applicant submitted that a major factor for this change was measurement adjustments. AP proposed to collect North and South LBDA volume variances using the same methodology as approved in Decision 2010-475. AP allocated the deficits among firm receipt transportation service (FSR), interruptible receipt transportation service (ITR), firm receipt transportation service overrun (FSR Overrun), and receipt transportation service from other pipelines (OPR) customers based on the forecast 2011 billing determinants for the period from May 1, 2011 to July 31, 2011.

14. In the current application, AP has applied for a separate rate rider, Rider "L", to collect AP's North and South LBDA volume variance which AP argued was required as these costs and resulting allocation were not attributed to the same customer groups as the other deferral accounts.

15. Lastly, with regard to the north Salt Cavern Working Gas, deferral accounts to collect revenue requirement for return and income taxes and net gains/losses on the sale of working gas were approved in Decision 2005-119.³ In the current application, the ongoing deferral account related to the Salt Cavern Working Gas was for net gains/losses and transaction costs on the purchase and sale of working gas.

³ Decision 2005-119: ATCO Pipelines, Salt Cavern Peaking Working Gas Deferral Account, Application No. 1388441, November 1, 2005.

16. As stated at paragraph 1 of this decision, AP proposed to address the above-detailed pre-integration deferral account balances through rate riders effective from May 1, 2011 to July 31, 2011. The balance amounts of the deferral accounts that could be reasonably estimated were forecast to July 31, 2011. The balance amounts of deferral accounts that could not be reasonably forecast were reported using the actual balances as of December 31, 2010.

17. Given the process steps in this matter and the amount of consideration required by the Commission, AP noted in information response AUC-AP-1 that a “change in the effective date of AP’s riders would require the outstanding amounts to be refunded/collected over a shorter period of time,” but that the “total amount refunded/collected or the allocation of these amounts between customer groups would not be affected.”⁴ As a result, the account settlement is proposed to be for the period of June 1 to July 31, 2011 inclusive. The attached rate schedules to this decision reflect the revised period as submitted to the Commission by AP on April 29, 2011 as Exhibit 16.02.

4 Commission findings

18. In addition to reviewing the material components of the deferral account balances, riders, and rate schedules, the Commission considers whether, taken as a whole, the proposed riders and collection periods are just and reasonable. In considering the application as a whole, the Commission has found no reason to conclude that it would result in undue rate increases or unreasonable service impacts to customers or customer classes or that it could be considered to be, from the perspective of the consuming public, patently against the public interest or contrary to law as it is reflected in accepted regulatory principle or practices. The Commission also notes the lack of objection from the interveners to the proposed rate schedules in this matter. The Commission therefore approves the proposed Rider “K”, Rider “L” and rate schedules as filed.

5 Order

19. It is hereby ordered that:

- (1) The rate schedules attached as [Appendix 2](#) to this decision are approved as filed.

Dated on May 26, 2011.

The Alberta Utilities Commission

(original signed by)

Moin A. Yahya
Commission Member

⁴ Exhibit 16.01, ATCO Pipelines responses to AUC-AP-1(b).

Appendix 1 – Proceeding participants

Name of organization (abbreviation) counsel or representative
ATCO Pipelines (AP) E. Jansen D. Dunlop S. Mah C. May Ross N. MacLean
BP Canada Energy Company C. G. Worthy G. W. Boone
Consumers' Coalition of Alberta (CCA) J. A. Wachowich A. P. Merani
Industrial Gas Consumers Association of Alberta G. Sproule
NOVA Gas Transmission Ltd. R. Stevens C. Shaw
TransAlta Corporation P. Serafini
Office of the Utilities Consumers Advocate (UCA) T. Marriott R. Daw K. Kellgren M. Stauff

The Alberta Utilities Commission Commission Panel M. A. Yahya, Commission Member Commission Staff M. McJannet R. Armstrong, P.Eng. P. Hlavac-Winsor

Appendix 2 – Rate schedules

[\(return to text\)](#)



Appendix 2 - Rate
Schedules

(consists of 34 pages)

Appendix 2



RATE SCHEDULES

June 1, 2011

ATCO PIPELINES

RATE SCHEDULES

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Rider “E” - North and South (ATCO Pipelines)	
Rider “K” - North and South (ATCO Pipelines)	
Rider “L” - North and South (ATCO Pipelines)	

Rate Riders “A”, “B”, and “E”, are common to ATCO Pipelines and ATCO Gas and may be revised on a regular basis. Refer to www.atcopipelines.com for the latest versions.

Effective April 1, 2006

By Order U2006-107

This Replaces General Conditions
Previously Effective November 1, 2004

ATCO PIPELINES

GENERAL CONDITIONS APPLYING TO RATE SCHEDULES

1. **Approval of Alberta Energy and Utilities Board:**

Changes in Rates from time to time are subject to approval by the Alberta Energy and Utilities Board for the Province of Alberta.

2. **Other Charges:**

i) **Specific Facilities Conditions**

The Rates do not include additional costs incurred by ATCO Pipelines and payable by Customer for Specific Facilities or costs relating to conditions requested by the Customer at a Point of Delivery or Point of Receipt that are outside the scope of ATCO Pipelines' standard policies.

ii) **Other Conditions**

The Rates do not include additional costs incurred by ATCO Pipelines and payable by Customer for levels of service beyond that normally provided (i.e. after normal hours for responding to Gas off-specification situations, meter switching at stations, etc.).

3. **Unaccounted For Gas and Fuel (Rider "D"):**

Rate Rider "D" charges are applied to all Rates that receipt gas onto ATCO Pipelines' Gas Pipeline System (FSR, FSRS, ITR, OPR).

Effective April 1, 2006

By Order U2006-107

This Replaces General Conditions
Previously Effective November 1, 2004**4. Daily Customer Account Balancing**

- (a) Settlement of Daily Imbalance Quantity, if required, will require a future application to the Board.
- (b) Daily Account Tolerance Zone

Each Customer Account will have a Daily Account Tolerance Zone established that is the product of +/-7% of the prior month average daily physical receipts or deliveries credited to the account.

- (i) The minimum Daily Account Tolerance Zone for Customer Accounts with prior month average daily physical receipts or deliveries greater than 5,000 GJ/d is +/- 1,000 GJ/d.
- (ii) The minimum Daily Account Tolerance Zone for Customer Accounts with prior month average daily physical receipts or deliveries less than or equal to 5,000 GJ/d is +/- 500 GJ/d.
- (iii) Exceptions, if any, to Daily Account Tolerance Zone are defined in the Business Policies and Practices.
- (iv) Customer Accounts for Market Account Service must balance to zero at all times.

5. Interzonal Account Transfers

North to South and South to North Account Transfers are suspended.

6. Non-Compliance / Unauthorized Services

Where ATCO Pipelines has advised Customer to reduce transportation service to the Nomination as requested by ATCO Pipelines and a subsequent Non-Compliance notice has been issued to Customer, the charge on the Non-Compliance Quantity shall be five (5) times the NGX/AECO Intra-Alberta previous gas day trading instrument daily high. Should this price not be available, the charge will be based upon the industry-recognized daily reference price for the previous day.

7. Storage

Gas delivered from the Gas Pipeline System into a storage or peaking facility (i.e. Carbon storage and salt cavern peaking) and returned does not incur charges under these Rate Schedules.

8. Agreements

Separate Agreements are required for service in each of the North and South zones.

Effective April 1, 2006

By Order U2006-107

This Replaces General Conditions
Previously Effective November 1, 2004

9. Other Pipeline Receipt (OPR) and Other Pipeline Delivery Commodity(OPDC)

OPR and OPDC are available under FSR, ITR, FSD, FSU, and MAS Agreements (i.e. separate Agreements are not required for service under OPR and OPDC).

10. Agreement Term

Please refer to specific Rate Schedules for information pertaining to Agreement term.

Effective June 1, 2011
By Decision 2011-225
This Replaces Rates FSR, FSRS, ITR
Previously Effective April 1, 2011

ATCO PIPELINES RECEIPT TRANSPORTATION SERVICE FROM PRODUCERS Rates FSR, FSRS, ITR

A) General Description

ATCO Pipelines' receipt transportation service is available to Customers who physically receipt Gas onto the Gas Pipeline System at an on-system Point of Receipt. The Gas is then allocated to Customer's receipt account on ATCO Pipelines' system and is available to transfer to other Customer Accounts. As selected by Customer and approved by ATCO Pipelines, the service may be Firm or Interruptible Service. Overrun is defined by monthly flows in excess of the Contract Demand at a Point of Receipt and is considered Interruptible Service.

Refer to ATCO Pipelines' Transportation Service Regulations and Business Policies & Practices for more information pertaining to the administration of this Rate.

B) Receipt transportation service is available under an Agreement provided that:

- (i) Customer is served by ATCO Pipelines' Gas Pipeline System.
- (ii) Customer has the contractual control of Gas flows at the Point(s) of Receipt.
- (iii) Customer has executed an Agreement (FSR, FSRS, ITR) with ATCO Pipelines which is subject to the provisions of this Rate Schedule and incorporates ATCO Pipelines' Transportation Service Regulations as amended from time to time and approved by the Alberta Energy and Utilities Board.
- (iv) Rider "D" (Unaccounted for Gas and Fuel) is applied to all Gas physically received under this Rate Schedule.
- (v) This Rate is not applicable to Gas receipted onto the Gas Pipeline System from Other Pipelines.
- (vi) Customer acknowledges that ATCO Pipelines is not obligated to design the Gas Pipeline System or to receive, at the Point of Receipt in any one hour, a quantity of Gas in excess of 1/24 the Contract Demand.
- (vii) A \$0.032/GJ credit (Carseland Rebate) is available to Producers who declare to ATCO Pipelines that their south zone, on-system receipts are designated for transfer to the Agrium Carseland Customer Account. This rebate applies to south zone on-system receipts only

Effective June 1, 2011
By Decision 2011-225
This Replaces Rates FSR, FSRS, ITR
Previously Effective April 1, 2011

and is limited to a maximum of the actual consumption at the Agrium Carseland complex.

(viii) FSR Term:

The standard firm service Agreement (FSR) term is 1 year and may commence at any time provided additional facilities are not required for the service to commence. A Customer may elect to enter into an Agreement for a longer term to support an investment by ATCO Pipelines.

These Agreements will continue in effect after the Minimum Term Date as specified in the Agreement unless Customer has provided 12 months prior written notice to terminate the service or reduce the applicable Contract Demand. Where the Customer has provided such notice, the service will terminate, or the Contract Demand reduced, on the first day of the month 12 months following the date on which notice was received.

(ix) FSRS Term:

Short Term Firm Service (FSRS) is available for a 5 month term from November 1 through March 31 and does not include automatic renewal rights. Customer must provide 12 months written notice in advance of the requested Billing Commencement Date for continuance of the service for the subsequent period. Should this notice not be received by ATCO Pipelines, Customer must apply for new service.

(x) ITR Term:

Interruptible service Agreements (ITR) are available for 1 year terms and may commence at the beginning of any month. These services do not include automatic renewal rights. Customer should reapply for the service a minimum of 30 days prior to the requested Billing Commencement Date for the service.

Effective June 1, 2011
By Decision 2011-225
This Replaces Rates FSR, FSRS, ITR
Previously Effective April 1, 2011

C) Transportation service charges at each Point of Receipt

(Refer to B (vii) of this Rate Schedule for a description of the application of the Carseland Rebate).

(i) Rate FSR: FIRM RECEIPT TRANSPORTATION SERVICE

(a) North zone

Demand charge: \$3.639 per Month per GJ of Contract
Demand

Overrun charge (October 1 through May 31): \$0.105 per GJ

Overrun charge (June 1 through September 30): \$0.290 per GJ

Overrun charge (June 1 through September 30) for Overrun receipts that originate on any of the following isolated systems (Grande Cache, Grande Prairie, and Worsley McLennan): \$0.120 per GJ

Plus: Rider "D"

Plus: Rider "K"

Plus: Rider "L"

(b) South zone

Demand charge: \$3.976 per Month per GJ of Contract
Demand

Overrun charge (October 1 through May 31): \$0.116 per GJ

Overrun charge (June 1 through September 30): \$0.278 per GJ

Overrun charge (June 1 through September 30) for overrun receipts that originate on any of the following isolated systems (Vulcan and Brooks): \$0.131 per GJ

Plus: Rider "D"

Plus: Rider "K"

Plus: Rider "L"

Effective June 1, 2011
By Decision 2011-225
This Replaces Rates FSR, FSRS, ITR
Previously Effective April 1, 2011

(ii) Rate FSRS: SHORT TERM FIRM RECEIPT TRANSPORTATION SERVICE

Available from November 1 through March 31 only.

(a) North zone

Demand charge:	\$3.182 per Month per GJ of Contract Demand
Overrun charge:	\$0.105 per GJ
Plus:	Rider "D"
Plus:	Rider "K"
Plus:	Rider "L"

(b) South zone

Demand charge:	\$3.520 per Month per GJ of Contract Demand
Overrun charge:	\$0.116 per GJ
Plus:	Rider "D"
Plus:	Rider "K"
Plus:	Rider "L"

(iii) Rate ITR: INTERRUPTIBLE RECEIPT TRANSPORTATION SERVICE

(a) North zone

Interruptible charge (October 1 through May 31):	\$0.105 per GJ
Interruptible charge (June 1 through September 30):	\$0.290 per GJ
Interruptible charge (June 1 through September 30) for Interruptible receipts that originate on any of the following isolated systems (Grande Cache, Grande Prairie, and Worsley McLennan):	\$0.120 per GJ
Plus:	Rider "D"

Effective June 1, 2011
By Decision 2011-225
This Replaces Rates FSR, FSRS, ITR
Previously Effective April 1, 2011

Plus: Rider "K"

Plus: Rider "L"

Minimum charge: \$3,600 per year, payable in advance of service commencement.

(b) South zone

Interruptible charge (October 1 through May 31): \$0.116 per GJ

Interruptible charge (June 1 through September 30): \$0.278 per GJ

Overrun charge (June 1 through September 30) for overrun receipts that originate on any of the following isolated systems (Vulcan and Brooks): \$0.131 per GJ

Plus: Rider "D"

Plus: Rider "K"

Plus: Rider "L"

Minimum charge: \$3,600 per year, payable in advance of service commencement.

Effective June 1, 2011
By Decision 2011-225
This Replaces Rate OPR
Previously Effective April 1, 2011

**ATCO PIPELINES
RECEIPT TRANSPORTATION SERVICE FROM
OTHER PIPELINES
Rate OPR**

A) General Description

ATCO Pipelines' receipt transportation service from Other Pipelines is available to Customers who receipt Gas from Other Pipelines onto the Gas Pipeline System. Upon receipt by ATCO Pipelines of Customer's Nomination and subsequent approval by ATCO Pipelines, Customer's Gas shall be allocated through ATCO Pipelines' account on Other Pipelines (i.e. ATCO Pipelines' NIT account on NGTL) to Customer's Account on ATCO Pipelines' system. Gas is then available to transfer to other Customer Accounts.

Refer to ATCO Pipelines' Transportation Service Regulations and Business Policies & Practices for more information pertaining to the administration of this Rate.

B) Receipt transportation service from Other Pipelines is available provided that:

- (i) Customer is served off ATCO Pipelines' Gas Pipeline System.
- (ii) Customer has the contractual control of Customer's Gas flows on the Gas Pipeline System.
- (iii) Customer has executed an Agreement with ATCO Pipelines which incorporates ATCO Pipelines' Transportation Service Regulations as amended from time to time and approved by the Alberta Energy and Utilities Board. An Agreement specific to OPR service is not required.
- (iv) Rider "D" (Unaccounted for Gas and Fuel) is applied to all Gas Nominated for receipt under this Rate.
- (v) This Rate is applied to all Gas Nominated for receipt from Other Pipelines.
- (vi) This Rate is not applicable to Gas received onto the Gas Pipeline System from on-system Point(s) of Receipt.

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By Decision 2011-225
This Replaces Rate OPR
Previously Effective April 1, 2011

C) Transportation service charges at Other Pipelines point(s) of receipt

**Rate OPR: RECEIPT TRANSPORTATION SERVICE FROM OTHER
PIPELINES**

(a) North zone

Commodity Charge: \$0.056 per GJ

Plus: Rider "D"

Plus: Rider "L"

(b) South zone

Commodity Charge: \$0.041 per GJ

Plus: Rider "D"

Plus: Rider "L"

Effective June 1, 2011
By Decision 2011-225
This Replaces Rate FSD
Previously Effective January 1, 2011

ATCO PIPELINES DELIVERY TRANSPORTATION SERVICE TO INDUSTRIALS Rate FSD

A) General Description

ATCO Pipelines' delivery transportation service is available to Customers who physically take Gas off of the Gas Pipeline System at an on-system Point of Delivery for an Industrial. The Gas is then allocated to Customer's delivery account on ATCO Pipelines' system and is available to transfer to other Customer Accounts. Term-differentiated Rates are available for Customers selecting a longer Minimum Term Date.

Refer to ATCO Pipelines' Transportation Service Regulations and Business Policies & Practices for more information pertaining to the administration of this Rate.

B) Delivery transportation service is available under an Agreement provided that:

- (i) Customer is served off ATCO Pipelines' Gas Pipeline System.
- (ii) Customer has the contractual control of Gas flows at the Point(s) of Delivery.
- (iii) Customer has executed an Agreement (FSD) with ATCO Pipelines which is subject to the provisions of this Rate Schedule and incorporates ATCO Pipelines' Transportation Service Regulations as amended from time to time and approved by the Alberta Energy and Utilities Board.
- (iv) This Rate is not applicable to Gas delivered to Other Pipelines from the Gas Pipeline System.
- (v) Customer acknowledges that ATCO Pipelines is not obligated to design the Gas Pipeline System or to deliver in any one hour at the Point of Delivery, a quantity of Gas in excess of 1/24 the Nominated Demand.
- (vi) For an average daily flow in a Month that falls between 90% and 110% of the Nominated Demand (Billing Demand), the charge will be the demand charge under this Rate applied to the average daily flow in that Month plus the fixed charge.

Should the average daily flow in a Month exceed 110% of the Nominated Demand, an Overrun Charge will be applied to the difference between the total flow in the Month and 110% of the Nominated Demand (Billing Demand) times the number of days in

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 By Decision 2011-225
 This Replaces Rate FSD
 Previously Effective January 1, 2011

the Month. The charge will be the Overrun Charge plus the demand charge applied to 110% of the Nominated Demand plus the fixed charge.

Should the average daily flow in a Month be less than 90% of the Nominated Demand, the charge will be the demand charge applied to 90% of the Nominated Demand (Billing Demand) plus the fixed charge.

(vii) Applicable Rate Riders:

- Municipal Franchise Fee (Rider "A")
- Municipal Tax Rider (Rider "B")
- Deemed Value of Natural Gas (Rider "E")

(viii) FSD Term:

The standard firm service Agreement (FSD) term is 1 year and may commence at any time provided additional facilities are not required for the service to commence. A Customer may elect to enter into an Agreement for a longer term to support an investment by ATCO Pipelines.

These Agreements will continue in effect after the Minimum Term Date as specified in the Agreement unless Customer has provided 12 months prior written notice to terminate the service or reduce the applicable Nominated Demand. Where the Customer has provided such notice, the service will terminate, or the applicable Nominated Demand reduced, on the first day of the month 12 months following the date on which notice was received.

C) Transportation service charges at each Point of Delivery

Rate FSD: FIRM DELIVERY TRANSPORTATION SERVICE

(a) North zone

Fixed charge: \$1,000.00 per Month at each Point of Delivery

Demand charge:

1 or 2 year Minimum Term:	\$3.391 per Month per GJ of Billing Demand
3 or 4 year Minimum Term:	\$3.228 per Month per GJ of Billing Demand
5+ years Minimum Term:	\$3.069 per Month per GJ of Billing Demand

Effective June 1, 2011
By Decision 2011-225
This Replaces Rate FSD
Previously Effective January 1, 2011

Overrun charge: \$0.117 per GJ

Plus: Rider "K"

(b) South Zone

Fixed charge: \$1,000.00 per Month at each Point of Delivery

Demand charge:

1 or 2 year Minimum Term: \$1.986 per Month per GJ of Billing Demand

3 or 4 year Minimum Term: \$1.890 per Month per GJ of Billing Demand

5+ years Minimum Term: \$1.795 per Month per GJ of Billing Demand

Overrun charge: \$0.069 per GJ

Plus: Rider "K"

Effective June 1, 2011
By Decision 2011-225
This Replaces Rate FSU
Previously Effective January 1, 2010

**ATCO PIPELINES
DELIVERY TRANSPORTATION SERVICE TO
DISTRIBUTING COMPANIES
Rate FSU**

A) General Description

ATCO Pipelines' delivery transportation service for Distributing Companies is available to Customers who physically deliver Gas off of the Gas Pipeline System at an on-system Point(s) of Delivery to a Distributing Company. The Gas is allocated to Customer's delivery account on ATCO Pipelines' system and is then available to transfer to other Customer Accounts. As selected by Customer and approved by ATCO Pipelines, the delivery transportation service for Distributing Companies is Firm Service.

Refer to ATCO Pipelines' Transportation Service Regulations and Business Policies & Practices for more information pertaining to the administration of this Rate.

B) Delivery transportation service for Distributing Companies is available under an Agreement provided that:

- (i) Customer is served off ATCO Pipelines' Gas Pipeline System.
- (ii) Customer has the contractual control of Gas flows at the Point(s) of Delivery.
- (iii) Customer has executed an Agreement (FSU) with ATCO Pipelines which is subject to the provisions of this Rate Schedule and incorporates ATCO Pipelines' Transportation Service Regulations as amended from time to time and approved by the Alberta Energy and Utilities Board.
- (iv) Customer acknowledges that ATCO Pipelines is not obligated to design the Gas Pipeline System or to deliver in any one hour at the Point of Delivery, a quantity of Gas exceeding the Maximum Design Quantity.
- (v) This Rate is not applicable to Gas delivered to Other Pipelines from the Gas Pipeline System.
- (vi) The Billing Commencement Date shall be January 1 of each year. Twelve months in advance of the Billing Commencement Date, Customer shall advise ATCO Pipelines, for ATCO Pipelines' approval, both the Customer's Peak Billing Demand and Maximum Design Quantity at each Point of Delivery. Should such notice not be received by ATCO Pipelines, both the Peak Billing Demand and

Effective June 1, 2011
By Decision 2011-225
This Replaces Rate FSU
Previously Effective January 1, 2010

Maximum Design Quantity for the current year will be carried forward.

C) Transportation service charges at each Point of Delivery

Rate FSU: FIRM DELIVERY SERVICE FOR DISTRIBUTING COMPANIES

(a) North zone

Demand charge: \$4.118 per Month per GJ of Peak Billing Demand

Plus: Rider "K"

(b) South zone

Demand charge: \$2.342 per Month per GJ of Peak Billing Demand

Plus: Rider "K"

Effective April 1, 2006
By Order U2006-107
This Replaces Rate OPDC
Previously Effective November 1, 2004

**ATCO PIPELINES
DELIVERY TRANSPORTATION SERVICE TO
OTHER PIPELINES (COMMODITY)
Rate OPDC**

A) General Description

Other Pipelines Delivery commodity service (OPDC) is available to Customers who deliver Gas to Other Pipelines from the Gas Pipeline System. This service is currently available to deliver gas to NGTL, Alliance and MIPL/TransGas. Customers must hold transportation service at the point of delivery on the Other Pipeline except where ATCO Pipelines holds a transportation account (i.e. ATCO Pipelines' NIT account on NGTL). In the latter case, Customer's gas shall be allocated through ATCO Pipelines' account on NGTL to the Customer's account on NGTL.

Refer to ATCO Pipelines' Transportation Service Regulations and Business Policies & Practices for more information pertaining to the administration of this Rate.

B) Delivery transportation service to Other Pipelines is available provided that:

- (i) Customer is served off ATCO Pipelines' Gas Pipeline System.
- (ii) Customer has the contractual control of Customer's Gas flows on the Gas Pipeline System.
- (iii) Customer must have executed an Agreement with ATCO Pipelines (i.e. an Agreement specific to OPDC service is not required).
- (iv) The Agreement is subject to the provisions of this Rate Schedule and incorporates ATCO Pipelines' Transportation Service Regulations as amended from time to time and approved by the Alberta Energy and Utilities Board.
- (v) This Rate is not applicable to Gas delivered from the Gas Pipeline System to on-system Point(s) of Delivery.
- (vi) As incremental delivery capacity in excess of the Nominated Demand becomes available on the Other Pipeline, Customers holding OPDM service will have first priority to the Customer's pro-rated share of this excess capacity. If the excess capacity is still not fully utilized, the remaining capacity will be available to those Customers holding OPDC service on a "first come, first served" basis.

Effective April 1, 2006
By Order U2006-107
This Replaces Rate OPDC
Previously Effective November 1, 2004

C) Transportation service charges at Other Pipelines point(s) of delivery

**Rate OPDC: DELIVERY TRANSPORTATION SERVICE TO OTHER
PIPELINES (COMMODITY)**

(a) North zone

Commodity Charge: \$0.058 per GJ

(b) South zone

Commodity Charge: \$0.050 per GJ

Effective April 1, 2006
By Order U2006-107
This Replaces Rate OPDM
Previously Effective November 1, 2004

**ATCO PIPELINES
DELIVERY TRANSPORTATION SERVICE TO
OTHER PIPELINES (MUST-FLOW)
Rate OPDM**

A) General Description

Other Pipelines Delivery Must-Flow Service (OPDM), is available to Customers who deliver Gas to Other Pipelines from the Gas Pipeline System. This service is currently available for delivery to NGTL, Alliance and MIPL/TransGas. In all cases, Customer must hold transportation service at the point of delivery on the Other Pipeline. For clarity, deliveries to NGTL through OPDM service are accomplished through Customer's receipt service on NGTL.

Refer to ATCO Pipelines' Transportation Service Regulations and Business Policies & Practices for more information pertaining to the administration of this Rate.

B) Delivery transportation service to Other Pipelines is available provided that:

- (i) Customer is served off ATCO Pipelines' Gas Pipeline System.
- (ii) Customer has the contractual control of Customer's Gas flows on the Gas Pipeline System.
- (iii) The Customer must execute an Agreement (OPDM) which is subject to the provisions of this Rate Schedule and incorporates ATCO Pipelines' Transportation Service Regulations as amended from time to time and approved by the Alberta Energy and Utilities Board.
- (iv) This Rate is not applicable to Gas delivered from the Gas Pipeline System to on-system Point(s) of Delivery.
- (v) When the Gas Pipeline System is available to effect delivery of the Nominated Demand and such Nominated Demand is not fully utilized by Customer resulting in ATCO Pipelines' costs to deliver gas to any Other Pipeline, Customer shall reimburse ATCO Pipelines those costs. These charges will be based on the current Month's average Oversupply Delivery Cost multiplied by a quantity of Gas equal to the Nominated Demand less either the amount the Customer actually delivered to the Other Pipeline on that day, or the amount ATCO Pipelines delivered to any Other Pipeline as a result of Customer not delivering the Nominated Demand, whichever is lower.
- (vi) As incremental delivery capacity in excess of the Nominated Demand becomes available on the Other Pipeline, Customers

Effective April 1, 2006
By Order U2006-107
This Replaces Rate OPDM
Previously Effective November 1, 2004

holding OPDM service will have first priority to the Customer's pro-rated share of this excess capacity through Overrun service.

- (vii) Monthly OPDM terms may be approved at ATCO Pipelines' sole discretion and are not automatically renewed. Customer must reapply for the service.
- (viii) OPDM Term:

The standard firm service Agreement (OPDM) term is 1 year and may commence at any time provided additional facilities are not required for the service to commence. A Customer may elect to enter into an Agreement for a longer term.

These Agreements will continue in effect after the Minimum Term Date as specified in the Agreement unless either ATCO Pipelines or Customer has provided 12 months prior written notice to terminate the service or reduce the Nominated Demand. The service will terminate, or the Nominated Demand reduce, on the first day of the month 12 months following the date on which notice was received by either party.

C) Transportation service charges at Other Pipelines point(s) of delivery

Rate OPDM: DELIVERY TRANSPORTATION SERVICE TO OTHER PIPELINES (MUST-FLOW)

(a) North zone

Demand charge: \$0.00 per Month per GJ of Nominated Demand

Overrun charge: \$0.058 per GJ

(b) South zone

Demand charge: \$0.00 per Month per GJ of Nominated Demand

Overrun charge: \$0.050 per GJ

Effective January 1, 2011
By Decision 2010-613
This Replaces Rate SPD
Previously Effective October 1, 2010

**ATCO PIPELINES
DELIVERY TRANSPORTATION SERVICE TO
STRADDLE PLANTS
Rate SPD**

A) General Description

ATCO Pipelines' delivery transportation service for straddle plants is available to Customers who physically take Gas off of the Gas Pipeline System at a Point(s) of Delivery to a straddle facility (liquid extraction plant). The Rate is applied to the total energy removed in the straddle plant. The determination of the total energy amount is further detailed in the Agreement.

Refer to ATCO Pipelines' Transportation Service Regulations and Business Policies & Practices for more information pertaining to the administration of this Rate.

B) Delivery transportation service to straddle plants is available under an Agreement provided that:

- (i) Customer is served off ATCO Pipelines' Gas Pipeline System.
- (ii) Customer has the contractual control of Gas flows at the Point(s) of Delivery.
- (iii) Customer has executed an Agreement (SPD) with ATCO Pipelines which is subject to the provisions of this Rate Schedule and incorporates ATCO Pipelines' Transportation Service Regulations as amended from time to time and approved by the Alberta Energy and Utilities Board.
- (iv) SPD Term:

The standard service Agreement (SPD) term is 1 year and may commence at any time provided additional facilities are not required for the service to commence. A Customer may elect to enter into an agreement for a longer term.

These Agreements will continue in effect after the Minimum Term Date as specified in the Agreement unless ATCO Pipelines or Customer has provided 12 months prior written notice to terminate or reduce the service. Where either party has provided such notice, service will terminate on the first day of the month 12 months following the date on which notice was received.

Effective January 1, 2011
By Decision 2010-613
This Replaces Rate SPD
Previously Effective October 1, 2010

C) **Transportation service charges at the straddle plant Point(s) of Delivery**

Rate SPD: **DELIVERY TRANSPORTATION SERVICE TO STRADDLE PLANTS**

(a) North zone

Fixed charge: \$1,000.00 per Month per Point of Delivery

Commodity Charge: \$0.095 per GJ

(b) South zone: (Not Required)

Effective April 1, 2006
By Order U2006-107
This Replaces Rate MAS
Previously Effective June 1, 2005

**ATCO PIPELINES
TRANSPORTATION SERVICE
MARKET ACCOUNT
Rate MAS**

A) General Description

ATCO Pipelines' market account service is available to Customers who wish to transact Account Transfers on the Gas Pipeline System.

Refer to ATCO Pipelines' Transportation Service Regulations and Business Policies & Practices for more information pertaining to the administration of this Rate.

B) Transportation service under a market account is available under an Agreement provided that:

- (i) Customer is served off ATCO Pipelines' Gas Pipeline System.
- (ii) Customer has executed an Agreement (MAS) with ATCO Pipelines which is subject to the provisions of this Rate Schedule and incorporates ATCO Pipelines' Transportation Service Regulations as amended from time to time and approved by the Alberta Energy and Utilities Board.
- (iii) Customer's market account transactions exclude physical receipts and deliveries on the Gas Pipeline System.
- (iv) The Customer Account must be balanced to "zero" at all times.
- (v) MAS Term:

Market Account Agreements (MAS) are available for 1 year terms and may commence at the beginning of any month. These services do not include automatic renewal rights and Customer should reapply for the service a minimum of 30 days prior to the requested Billing Commencement Date for the service.

- (vi) Account set-up charges do not apply to the renewal of existing MAS.

C) Transportation service charges

Rate MAS: TRANSPORTATION SERVICE FOR MARKET ACCOUNTS

- (a) North zone
Account Set-up Charge: \$1,000.00
- (b) South zone
Account Set-up Charge: \$1,000.00

Effective January 1, 2011
This Replaces Non-Standard Rates
Previously Effective February 20, 2008

2. NON-STANDARD RATES

(a) General Description

Non-standard Rates are agreed to by Customer and ATCO Pipelines and must be approved by the Board.

(b) Current Approved Agreements

- (i) North
 - Agrium Fort Saskatchewan and Redwater
 - ATCO Power Valleyview
 - Dow Chemical Fort Saskatchewan
 - Nova Gas Transmission Ltd. East Edmonton
 - Nova Gas Transmission Ltd. Grande Cache
 - Shell Fort Saskatchewan
 - Sherritt Fort Saskatchewan

- (ii) South
 - Calpine Calgary Energy Centre

Effective June 1, 2011
By Decision 2011-225
This Replaces Rate Riders
Previously Effective April 1, 2011

3. RATE RIDERS

General Description

Rider "A" Municipal Franchise Fee (ATCO Gas and Pipelines Ltd.)

Customers located within a Municipality are assessed a Franchise Fee which is collected in lieu of Property Taxes. The Franchise Method is based on one of two collection methods - Method A which is applied to gross revenues or Method C, which is applied to gross revenues plus Rider "E".

Rider "B" Municipal Property Tax and Specific Costs (ATCO Gas and Pipelines Ltd.)

Customers located within a Municipality are assessed a Property Tax which is applied to Gross Revenues excluding Deemed Value (Rider "E").

Rider "D" Unaccounted For Gas (ATCO Pipelines)

Receipt Transportation Customers (FSR, FSRS, ITR, OPR) will be assessed a combined UFG and fuel gas charge at each Point of Receipt. The UFG and fuel will be collected "in-kind" and applied on the Customer Account.

Rider "E" Deemed Value of Gas (ATCO Pipelines)

Customers are subject to Deemed Value (Rider "E") if they are located within a Municipality using the Rider "A" Municipal Fee calculation, Method "C".

Rider "K" Aggregated Deferral Account Balances (ATCO Pipelines)

This rider relates to the refund of the North & South deferral account balances for Other Pipeline Receipt, Other Pipeline Delivery, Facilities Connection Service, Salt Cavern Working Gas, Benchmarking/I-Tek True-up, Deferred Pension Funding, Revenue, Property Taxes, Hearing Costs and Load Balancing Deferral Account - Price Variance, refunded over the period June 1, 2011 to July 31, 2011.

Rider "L" Load Balancing Deferral Account (ATCO Pipelines)

This rider relates to the collection of the North & South Load Balancing Deferral Account - volume variance balances, collected over the period June 1, 2011 to July 31, 2011.

Effective January 1, 2011
Acknowledged by AUC Letter December 8, 2010
This Replaces Rider "A"
Previously Effective December 17, 2010

**ATCO GAS AND PIPELINES LTD. - NORTH
RIDER "A" TO ALL RATES
AND ANY OTHER RATES THERETO**

All charges under the Rates, including any charges under other Riders, to Customers situated within the communities listed on this Rider "A" are subject to the addition of the percentage shown. The percentage shown is to be applied as an addition to the billings calculated under the Rates including charges as allowed under other Riders in effect.

Method A. - Applied to gross revenues.

Method C. - Applied to gross revenues and Rider "E".

<u>Municipalities –</u> <u>Method A</u>	<u>%</u>	<u>Effective</u> <u>Date</u> <u>yymmdd</u>	<u>Municipalities –</u> <u>Method A</u>	<u>%</u>	<u>Effective</u> <u>Date</u> <u>yymmdd</u>	<u>Municipalities –</u> <u>Method A</u>	<u>%</u>	<u>Effective</u> <u>Date</u> <u>yymmdd</u>
Alberta Beach	6.91	10/09/07	Hardisty	20.00	04/10/07	Sexsmith	25.00	07/04/24
Alix	20.00	06/04/01	Hines Creek	30.00	05/08/02	Sherwood Park**	22.00	10/07/01
Amisk	9.10	00/04/18	Hinton ***	9.60	06/01/01	Silver Beach	20.00	05/03/24
Argentia Beach	0.00	10/07/09	Holden	0.00	05/01/21	Slave Lake	24.50	10/01/01
Bashaw	15.00	04/03/18	Hughenden	10.98	00/07/18	Spirit River	24.00	01/06/18
Bentley	0.00	04/04/06	Innisfree	25.00	08/09/08	Stony Plain	17.00	04/08/16
Berwyn	20.00	04/11/18	Irma	20.00	04/10/15	Swan Hills	0.00	07/09/12
Bittern Lake	17.68	01/11/15	Itaska	12.00	04/09/21	Sylvan Lake	24.50	04/02/04
Blackfalds	35.00	10/01/01	Jasper Muni	17.10	06/09/01	Thorsby	10.00	10/12/17
Bon Accord	25.00	04/11/01	Jasper Ntl Pk	17.10	06/09/01	Tofield	10.00	04/05/04
Breton	12.47	01/06/19	Kitscoty	10.00	05/09/15	Vegreville	33.00	04/10/12
Bruderheim	10.00	04/04/20	Lacombe	22.00	04/06/02	Vermilion	15.00	04/04/07
Camrose	16.00	11/01/01	Lamont	35.00	04/05/10	Veteran	3.00	07/09/12
Caroline	20.00	05/10/11	Lavoy	16.61	09/10/23	Viking	21.51	04/09/26
Chipman	0.00	06/05/12	Legal	16.60	06/09/12	Warburg	10.00	09/01/01
Clive	16.17	04/05/17	Lloydminster	25.00	08/02/01	Wembley	25.00	08/07/01
Clyde	9.46	10/05/04	Lougheed	16.67	02/04/18	Wetaskiwin	35.00	07/12/17
Cold Lake	13.00	05/11/01	Mannville	20.00	04/11/02	Whitcourt ***	19.00	07/10/01
Consort	22.00	04/05/07	Mayerthorpe	5.00	05/02/18			
Coronation	10.05	09/07/14	McLennan	24.00	05/05/19			
Czar	11.84	00/04/27	Millet	22.00	08/01/01			
Donnelly	30.00	05/09/06	Minburn	15.00	04/05/04			
Drayton Valley***	22.00	04/10/22	Mirror	12.60	06/07/13	<u>Municipalities –</u> <u>Method C</u>		<u>Effective</u> <u>Date</u> <u>yymmdd</u>
Eckville	24.00	04/07/08	Mundare	20.00	04/06/10	Andrew	9.00	99/11/25
Edgerton	15.00	04/04/16	Nampa	16.84	04/04/22	Beaverlodge	8.70	06/02/27
Edmonton	32.90	11/01/01	Onoway	5.00	04/06/02	Eaglesham	5.26	05/06/08
Edson***	20.00	06/04/18	Oyen	30.00	08/01/17	Fort McMurray	8.70	06/07/04
Entwistle	17.32	10/02/22	Peace River	24.70	10/10/18	Hythe	8.70	07/02/26
Fairview	21.63	04/07/01	Point Alison	15.00	07/10/12	Spruce Grove	8.26	10/06/14
Falher	15.00	04/06/10	Ponoka	17.00	04/08/13	St. Albert	5.26	06/03/20
Fox Creek	12.93	01/06/11	Provost	16.00	10/01/01			
Ft. Saskatchewan	0.00	04/09/28	Red Deer	33.00	11/01/01			
Gibbons	30.00	05/10/01	Rimbey	24.00	04/03/01			
Girouxville	20.00	04/06/10	Rocky Mtn. House	23.00	11/01/01			
Golden Days	25.00	04/06/15	Rycroft	15.00	04/10/14			
Grande Prairie	25.00	06/03/07	Ryley	5.00	04/08/06			
Grimshaw	28.00	01/12/01	Seba Beach	20.00	10/06/03			

** FSD Customers at 0.00%.

*** Includes a \$10,000 maximum annual allowable assessment (Max) on any individual metered account.

Effective January 8, 2010
Acknowledged by AUC Letter Dated December 8, 2010
This Replaces Rider "A"
Previously Effective June 14, 2010

**ATCO GAS AND PIPELINES LTD. - SOUTH
RIDER "A" TO ALL RATES
AND ANY OTHER RIDER THERETO**

All charges under the Rates, including any charges under other Riders, to Customers situated within the communities listed on this Rider "A" are subject to the addition of the percentage shown. The percentage shown is to be applied as an addition to the billings calculated under the Rates including charges as allowed under other Riders in effect.

Method A. - Applied to gross revenues excluding Rider "G" and the Market Value portion of Rider "H".

Method C. - Applied to gross revenues and Rider "E".

<u>Municipality</u>	<u>%</u>	<u>Method</u>	<u>Municipality</u>	<u>%</u>	<u>Method</u>	<u>Municipality</u>	<u>%</u>	<u>Method</u>
Calgary**	11.11	C	Claresholm	10.00	A	Lomond	20.00	A
Lethbridge	32.30	A	Coaldale	11.30	A	Longview	16.00	A
Acme	20.00	A	Coalhurst	12.44	A	Magrath	15.00	A
Airdrie	29.60	A	Cochrane	23.00	A	Milk River	30.00	A
Banff	31.20	A	Coutts	20.00	A	Nanton	13.00	A
Banff Park	5.25	C	Cowley	13.79	A	Nobleford	0.00	A
Barnwell	13.00	A	Cremona	27.00	A	Okotoks	5.25	C
Barons	14.97	A	Crossfield	17.00	A	Olds	27.50	A
Bassano	20.00	A	Crowsnest Pass	15.00	C	Penhold	18.00	A
Beiseker	15.00	A	Delburne	21.60	A	Picture Butte	6.00	C
Big Valley	5.26	C	Didsbury	25.00	A	Raymond	5.00	A
Black Diamond	14.00	A	Duchess	12.67	A	Rockyford	29.00	A
Bow Island	10.50	A	Elnora	16.00	A	Rosemary	14.78	A
Bowden	22.00	A	Foremost	21.00	A	Standard	11.34	A
Brooks	18.00	A	Fort Macleod	12.50	A	Stavely	10.00	A
Burdett	12.00	A	Glenwood	5.26	C	Stirling	5.00	A
Canmore	22.10	A	Granum	8.50	A	Strathmore	11.18	A
Carbon	15.07	A	High River	13.00	A	Taber	20.00	A
Cardston	15.00	A	Hill Spring	5.00	A	Taber*	35.00	A
Carmangay	15.00	A	Hussar	13.74	A	Trochu	14.20	A
Carstairs	25.00	A	Innisfail	5.26	C	Turner Valley	10.00	A
Champion	15.00	A	Irricana	11.18	A	Vauxhall	5.50	C
			Linden	15.23	A	Vulcan	25.00	A

* Applied to High Use and FSD customers.

** Exemption available on Rider "E" portion of natural gas feedstock quantities used by electrical generation plants whose primary fuel source is natural gas, for the commercial sale of electricity or used by a district energy plant for combined heat and power production, if deemed by the City of Calgary to be a qualifying facility.

Effective February 1, 2011
Acknowledged by AUC Letter dated January 26, 2011
This Replaces Rider "B"
Previously Effective December 17, 2010

**ATCO GAS AND PIPELINES LTD. - NORTH
RIDER "B" TO ALL RATES
AND ANY OTHER RIDERS THERETO**

This Rider is applicable to Customers resident in municipalities that receive a property tax under the Municipal Government Act or receive payment for specific costs which are not generally incurred by the Company. This Rider is the estimated percentage of gross revenue required to provide for the tax payable or specific cost incurred each year. To the extent that this percentage may be more or less than that required to pay the tax or specific cost, the percentage of gross revenue provided in the Rider will be adjusted on the 1st of February each year.

The percentage is to be applied as an addition to the billings calculated under the Rates including charges as allowed under other Riders in effect with respect to the following municipalities:

<u>Municipalities</u>	<u>%</u>	<u>Effective Date</u> <u>yymmdd</u>	<u>Municipalities</u>	<u>%</u>	<u>Effective Date</u> <u>yymmdd</u>
Alberta Beach	3.40	11/02/01	Lavoy	2.60	11/02/01
Argentia Beach	1.00	11/02/01	Legal	3.80	11/02/01
Bashaw	2.60	11/02/01	Lloydminster	1.60	11/02/01
Bentley	3.20	11/02/01	Mannville	3.90	11/02/01
Berwyn	7.00	11/02/01	Mayerthorpe	4.70	11/02/01
Blackfalds	3.60	11/02/01	Millett	2.90	11/02/01
Bon Accord	3.10	11/02/01	Minburn	4.50	11/02/01
Breton	3.70	11/02/01	Mundare	4.30	11/02/01
Bruderheim	3.00	11/02/01	Nampa	3.00	11/02/01
Camrose	2.70	11/02/01	Norglenwold	1.30	11/02/01
Caroline	2.10	11/02/01	Onoway	9.80	11/02/01
Clive	1.60	11/02/01	Oyen	1.00	11/02/01
Clyde	5.40	11/02/01	Paul Band First Nation	15.10	11/02/01
Cold Lake	1.80	11/02/01	Point Alison	2.70	11/02/01
Coronation	7.90	11/02/01	Ponoka	2.40	11/02/01
Edgerton	2.30	11/02/01	Provost	3.80	11/02/01
Edmonton	4.10	11/02/01	Red Deer	2.60	11/02/01
Edson	4.60	11/02/01	Rycroft	4.70	11/02/01
Entwistle	0.00	11/02/01	Ryley	13.50	11/02/01
Falher	3.90	11/02/01	Seba Beach	1.60	11/02/01
Fort McMurray 468 First Nation	6.10	11/02/01	Silver Beach	1.40	11/02/01
Fort Saskatchewan	1.50	11/02/01	Slave Lake	2.40	11/02/01
Girouxville	5.10	11/02/01	Stony Plain	1.70	11/02/01
Golden Days	1.00	11/02/01	Stony Plain Indian Reserve	5.00	11/02/01
Grande Prairie	3.90	11/02/01	Swan Hills	5.30	11/02/01
Hardisty	3.50	11/02/01	Sylvan Lake	2.00	11/02/01
Hinton	2.00	11/02/01	Thorsby	8.20	11/02/01
Holden	12.60	11/02/01	Tofield	9.40	11/02/01
Innisfree	3.00	11/02/01	Vegreville	2.60	11/02/01
Irma	3.50	11/02/01	Vermilion	2.40	11/02/01
Itaska Beach	1.10	11/02/01	Veteran	5.90	11/02/01
Jarvis Bay	1.10	11/02/01	Viking	4.90	11/02/01
Jasper Municipality	2.60	11/02/01	Wabamun	5.70	11/02/01
Kitscoty	5.30	11/02/01	Warburg	3.90	11/02/01
Lacombe	2.10	11/02/01	Wembley	1.50	11/02/01
Lakeview	0.80	11/02/01	Wetaskiwin	3.80	11/02/01
Lamont	5.30	11/02/01	Whitecourt	1.90	11/02/01
			Wood Buffalo (Ft McMurray)	0.80	11/02/01

Effective by Decision 2010-180
On Consumption May 21, 2010
This Replaces Rider "B"
Previously Effective March 25, 2010

**ATCO GAS AND PIPELINES LTD. - SOUTH
RIDER "B" TO ALL RATES
AND ANY OTHER RIDERS THERETO**

This Rider is applicable to Customers resident in municipalities that receive a property tax under the Municipal Government Act or receive payment for specific costs which are not generally incurred by the Company. This Rider is the estimated percentage of gross revenue required to provide for the tax payable or specific cost incurred each year. To the extent that this percentage may be more or less than that required to pay the tax or specific cost, the percentage of gross revenue provided in the Rider will be adjusted on the 1st of February each year.

The percentage is to be applied as an addition to the billings calculated under the Rates including charges as allowed under other Riders in effect with respect to the following municipalities:

Banff	Didsbury
Redwood Meadows (Siksika Nation)	Olds
Bow Island	Carstairs
Foremost	Airdrie
Rosemary	Cardston
Turner Valley	Penhold
Canmore	Raymond
Elnora	Coutts
Linden	Crowsnest Pass
Brooks	Vulcan
Granum	Stirling
Milk River	Stavelly
Trochu	Strathmore
Claresholm	Champion
Lomond	Carmangay
Nanton	Hill Spring
Bassano	Taber
Nobleford	

By Decision 2010-504
Effective November 1, 2010 to October 31, 2011
This Replaces Rate Rider "D"
Previously Effective November 1, 2009

**ATCO PIPELINES NORTH AND SOUTH
RIDER "D"
UNACCOUNTED FOR GAS AND FUEL GAS**

All Customers receipting Gas onto the Gas Pipeline System (FSR, FSRS, ITR, OPR) will be assessed a combined UFG and Fuel Gas charge as per the Rate Schedules. The UFG and Fuel Gas assessment will be made up "in-kind" from each Customer Account.

UFG and Fuel Rate effective November 1, 2010:

North:	0.397%
South:	0.684%

**ATCO PIPELINES NORTH AND SOUTH
RIDER "E"
TO ALL TRANSPORTATION SERVICE RATES
FOR THE DETERMINATION OF THE "DEEMED VALUE OF NATURAL GAS"
FOR CALCULATION OF MUNICIPAL FRANCHISE FEE PAYABLE**

In the absence of gas costs on a Customer's bill, a "deemed value of natural gas" will be applied to the energy delivered to transportation service Customers in the determination of municipal franchise fee payable by transportation service Customers in municipalities that have agreed to accept payment of a percentage of gross revenues of the special franchise pursuant to Section 360 of the Municipal Government Act.

For both North and South Transportation Service Rates, the "Deemed Value", is an amount equal to the Default Service Providers (DSPs) Gas Cost Flow-through Rate which currently is Direct Energy Regulated Services Rider "F". Please refer to www.DirectEnergyRegulatedServices.com or call 1-866-420-3174 for the current value.

Effective June 1, 2011 to July 31, 2011
By Decision 2011-225**ATCO PIPELINES NORTH AND SOUTH
RIDER "K"**

This rider relates to the refund of the North & South deferral account balances for Other Pipeline Receipt, Other Pipeline Delivery, Facilities Connection Service, Salt Cavern Working Gas, Benchmarking/I-Tek True-up, Deferred Pension Funding, Revenue, Property Taxes, Hearing Costs and Load Balancing Deferral Account - Price Variance, refunded over the period June 1, 2011 to July 31, 2011.

North	Rider 'K' June 1, 2011 - July 31, 2011
Demand Charges (\$/GJ/Month) <i>Distributing Companies (FSU)</i>	\$ (1.328)
Producers (FSR) Firm	\$ (2.389)
Industrial (FSD) One Year	\$ (1.729)
Three Year	\$ (1.729)
Five Year	\$ (1.729)
Commodity Charges (\$/GJ)	
Producers (FSR) Producer Summer IT/OR	\$ (0.078)
Industrial (FSD) Industrial Overrun	\$ (0.057)
South	Rider 'K' June 1, 2011 - July 31, 2011
Demand Charges (\$/GJ/Month) <i>Distributing Companies (FSU)</i>	\$ (0.575)
Producers (FSR) Firm	\$ (2.412)
Industrial (FSD) One Year	\$ (0.557)
Three Year	\$ (0.557)
Five Year	\$ (0.557)
Commodity Charges (\$/GJ)	
Producers (FSR) Producer Summer IT/OR	\$ (0.079)
Industrial (FSD) Industrial Overrun	\$ (0.018)

Effective June 1, 2011 to July 31, 2011
By Decision 2011-2011**ATCO PIPELINES NORTH AND SOUTH
RIDER "L"**

This rider relates to the collection of the North & South Load Balancing Deferral Account - volume variance balances, collected over the period June 1, 2011 to July 31, 2011.

North	Rider 'L' June 1, 2011 - July 31, 2011
Demand Charges (\$/GJ/Month)	
Producers (FSR)	
Firm	\$ 2.454
Short Term Firm	\$ 2.454
Commodity Charges (\$/GJ)	
Producers (FSR)	
Producer Summer IT/OR	\$ 0.081
Other Pipeline Receipt Nominations (OPR)	\$ 0.081
South	Rider 'L' June 1, 2011 - July 31, 2011
Demand Charges (\$/GJ/Month)	
Producers (FSR)	
Firm	\$ 1.527
Short Term Firm	\$ 1.527
Commodity Charges (\$/GJ)	
Producers (FSR)	
Producer Summer IT/OR	\$ 0.050
Other Pipeline Receipt Nominations (OPR)	\$ 0.050